

# Reversible Liquid Carriers for an Integrated Production, Storage and Delivery of Hydrogen

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# Overview

## Timeline

- 1 April 2005
- Sept. 2008
- “New Start”

## Budget

- Total project \$4,131,138
  - DOE share (75%)
  - Contractor share (25%)

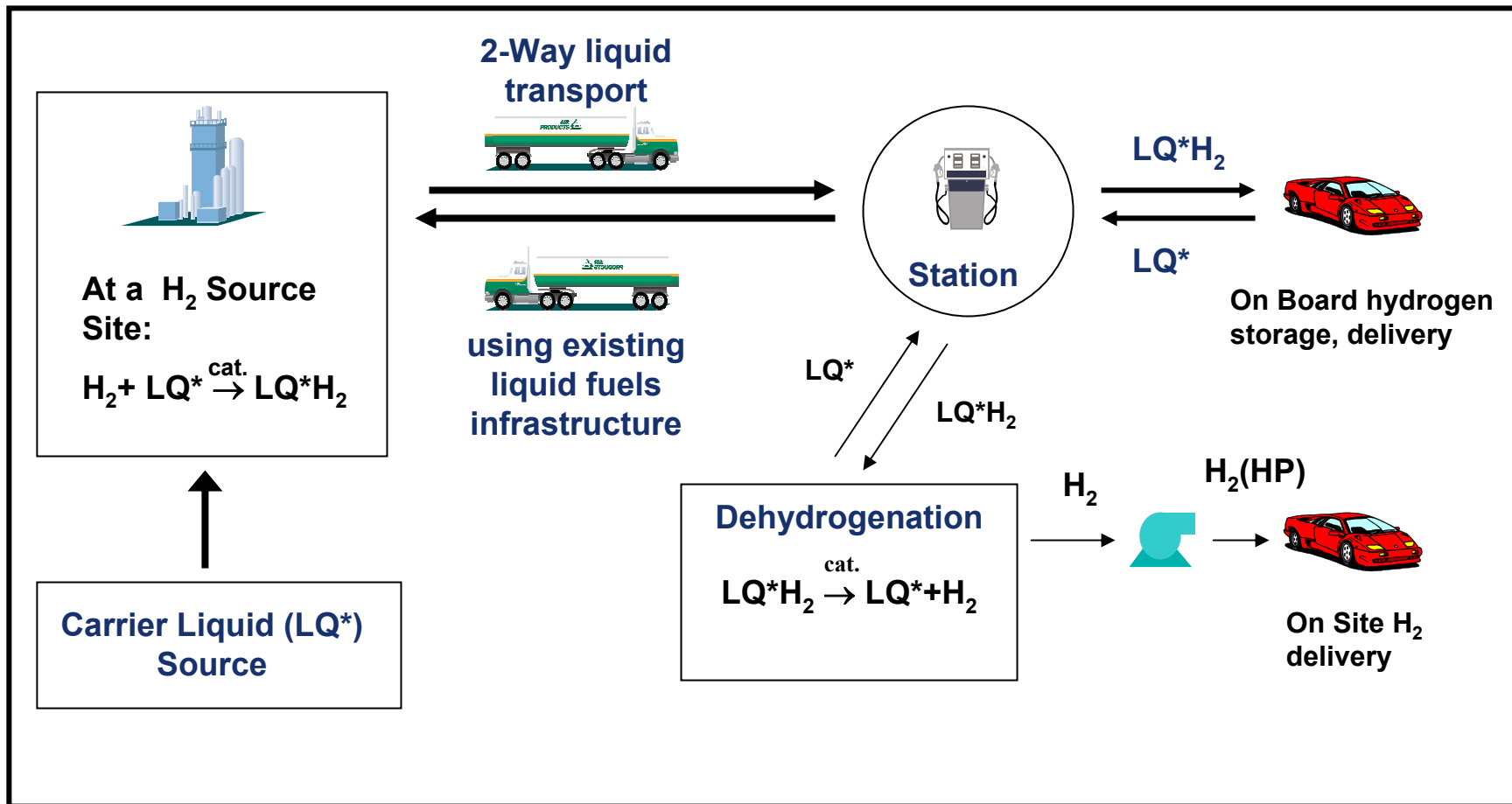
## Partners

- United Technologies Research Corporation (UTRC)
- Penn State University
- Battelle/PNNL

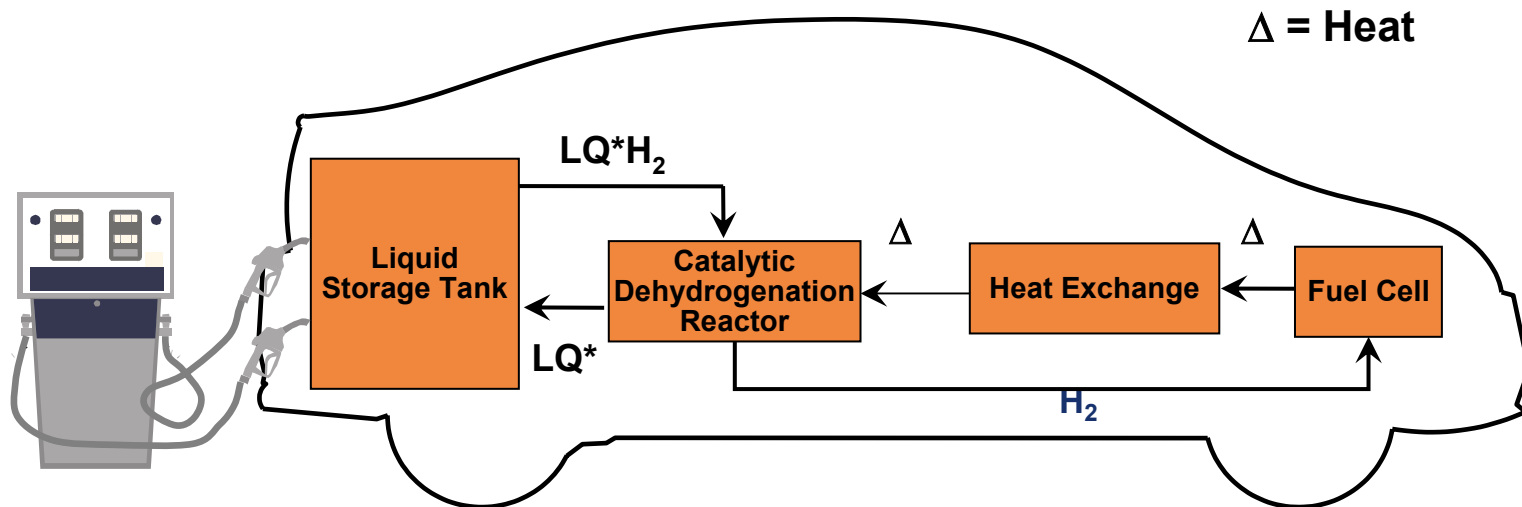
## Barriers

- E. Solid and Liquid Hydrogen Carrier Transport
- A. Hydrogen/Carrier and Infrastructure Options Analysis
- F. Hydrogen Delivery Infrastructure Cost

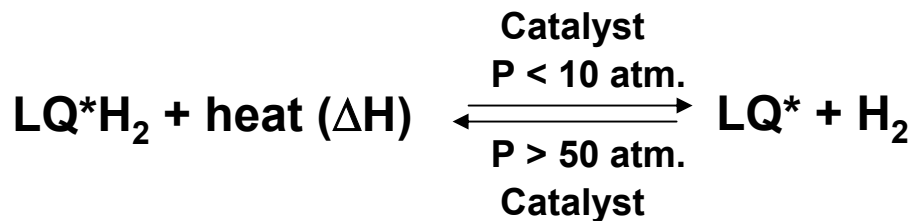
# An Integrated Production, Storage and Delivery of Hydrogen – Using Reversible Liquid Carriers (LQ\*H<sub>2</sub>)



# Vehicular hydrogen storage and delivery using off-board regenerable liquid carrier (LQ\*)



- **Conformable shape liquid tank with design to separate liquids; 22.5 gallons of LQ\*H<sub>2</sub> for 5 kg hydrogen at 6 wt. % and unit density**
- **Use of waste heat from FC to drive dehydrogenation reaction. Radiator size credit**



Maximum overall energy efficiency; by (a) Recovering heat from the hydrogenation exotherm (-ΔH) and (b) utilizing the FC's waste heat to drive the endothermic (ΔH) dehydrogenation.

# Needs for Liquid Carrier Hydrogen Storage and Delivery Concept

1. Optimal liquid carrier (LQ\*) compositions, their discovery, chemical synthesis and scale up
2. Effective catalysts for carrier hydrogenation and dehydrogenation steps (evaluation in batch mode)

Addressed in concurrent “Design and Development of New Carbon-based Sorbents for an Effective Containment of Hydrogen” project (ST-14)

3. Dehydrogenation reactor/heat exchange system for delivering a controllable continuous flow of hydrogen on board a vehicle or at a stationary site.
4. Low cost raw material sources for carrier
5. Hydrogen delivery, overall system economics

Objectives of this “H<sub>2</sub> Delivery” project

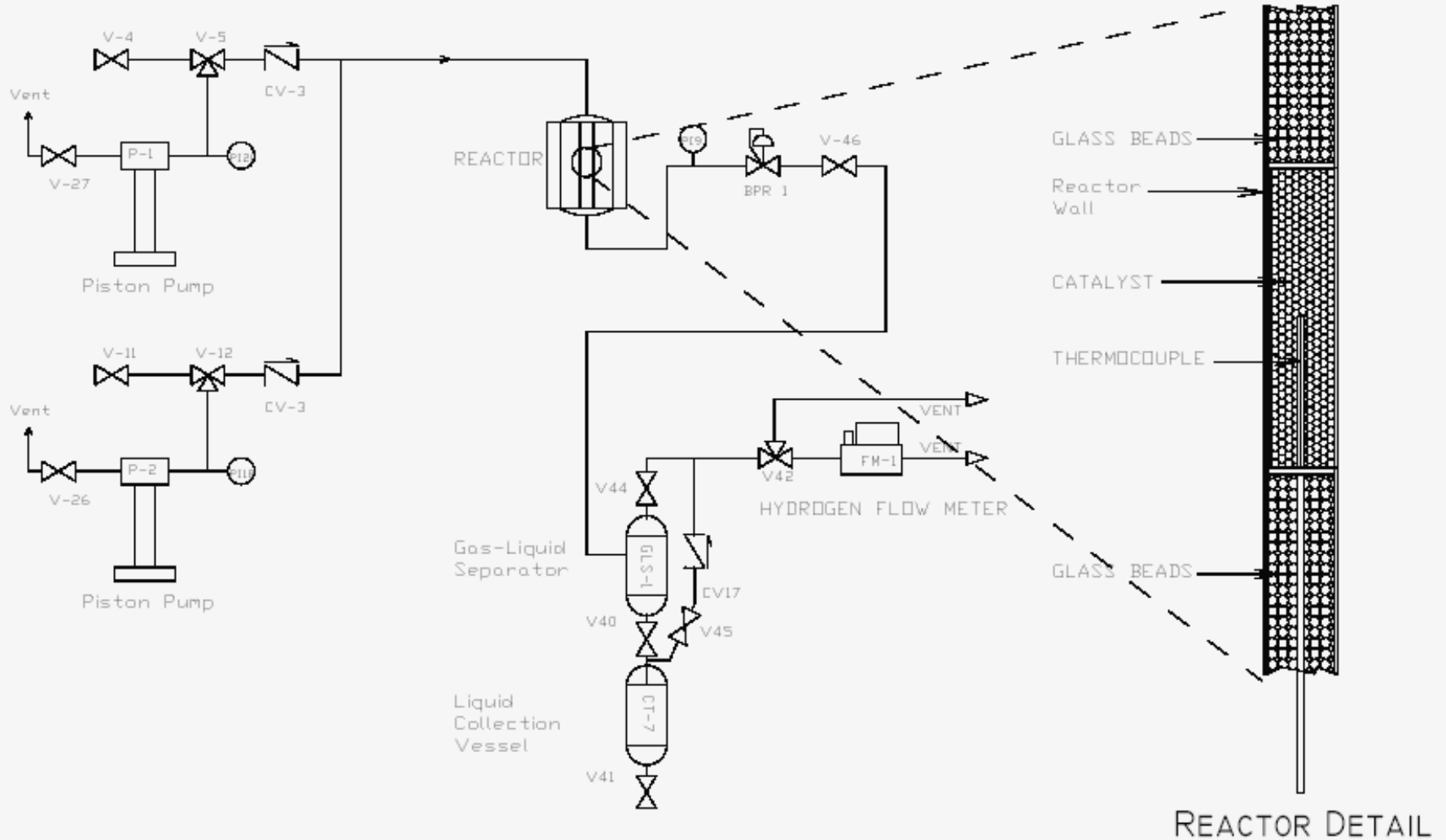
# Dehydrogenation Reactor Design and Development: Project Deliverables (FY 08):

- Prototype reactor capable of delivering enough hydrogen (~1g H<sub>2</sub>/min.) to power a 1 kW engine
  - Reactor capable of sustained operation
  - All features compatible with a mobile fuel cell
- Conceptual design for reactor that functions with balance of power plant of a vehicle

# Dehydrogenation Reactor Design and Development Work Plan

- Initial demonstration in packed-bed reactor (FY 05)
  - On-going.
- Advanced reactor designs: (FY 06, 08)
  - Structured packings, monoliths, membrane reactors
  - Microchannel reactors (Battelle) (FY 06-08)
- Considering reactor requirements for its functioning in an on-board system (UTRC): (FY 06, 07)
  - System level modelling
  - Options for temperature upgrading of FC waste heat

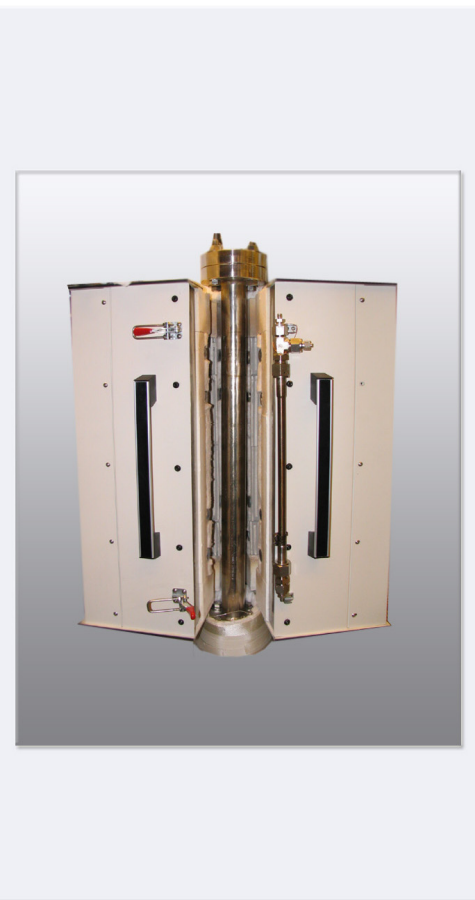
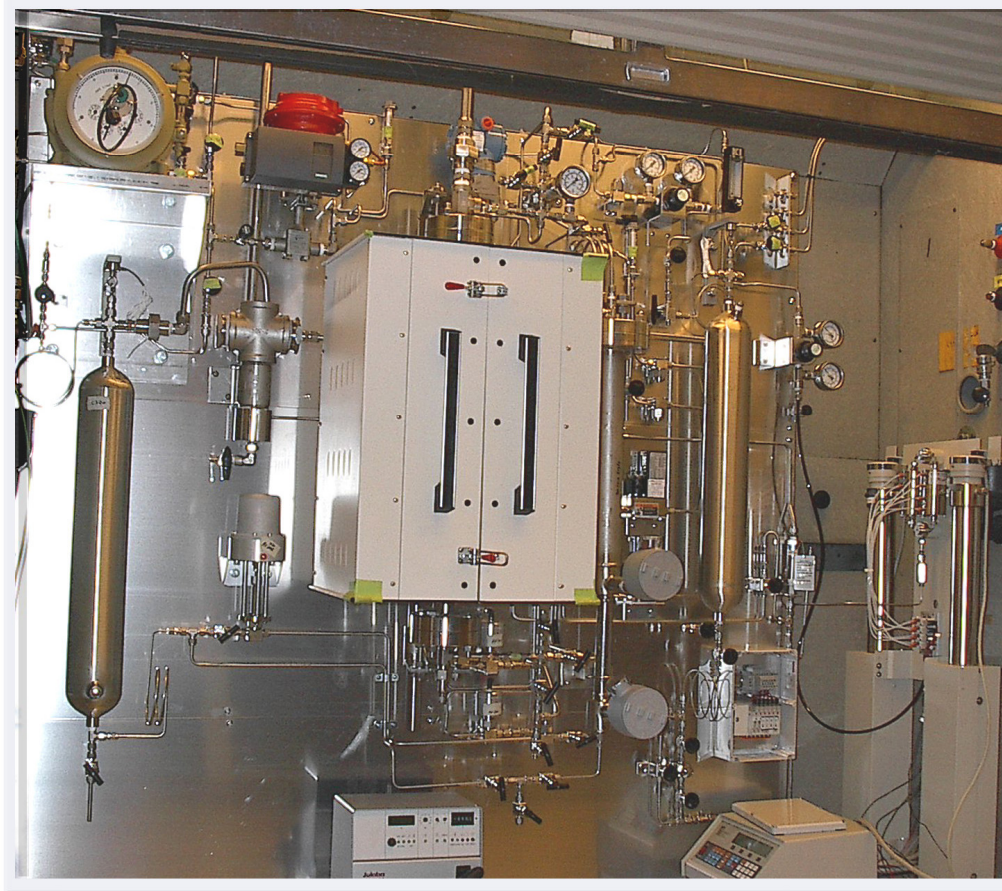
# CONTINUOUS PACKED BED REACTOR (DOWNFLOW OPTION)





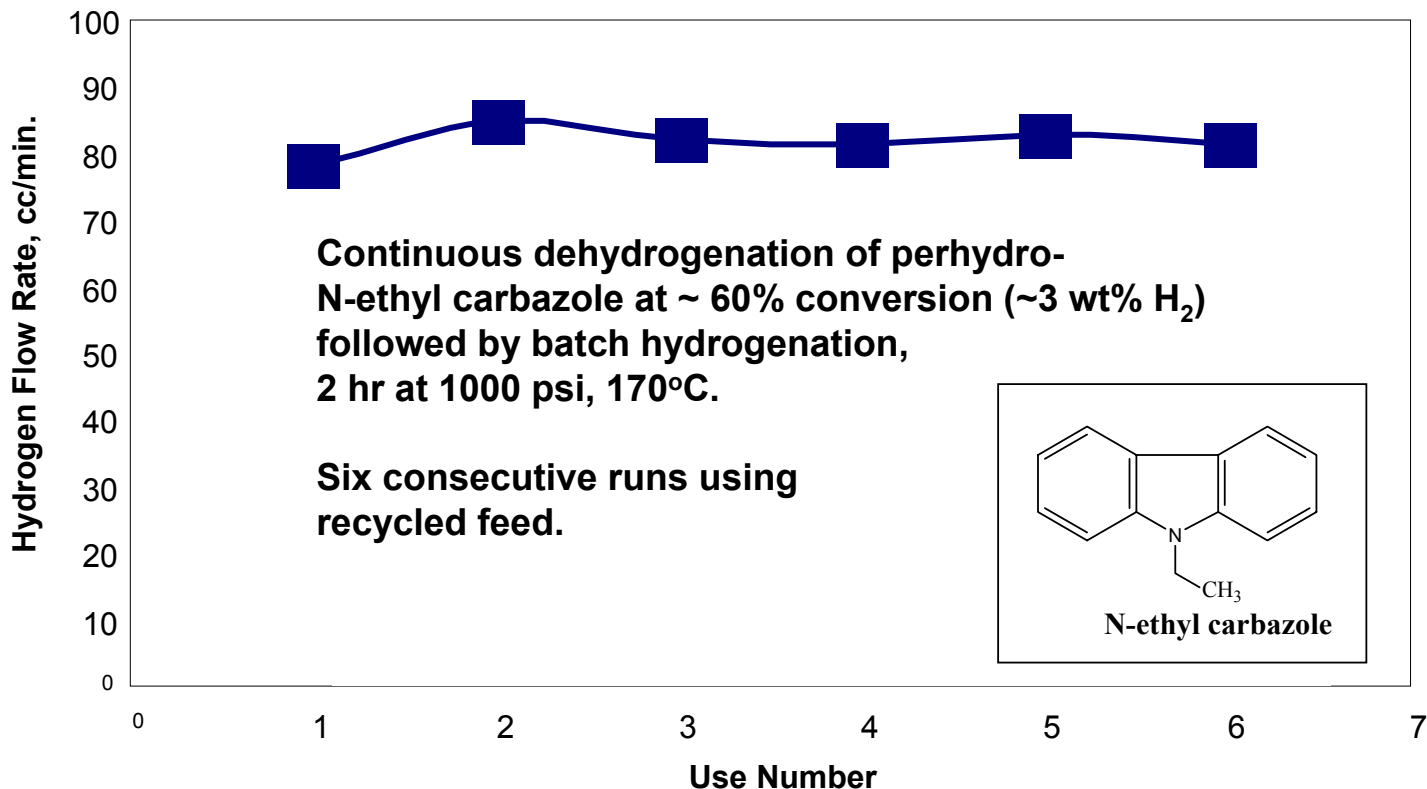
# Dehydrogenation Reactor Test System

# 2" Packed Bed Reactor



# Packed Bed Reactor Dehydrogenation/Hydrogenation Cycling Demonstration

**190°C; 0.25 ml./min/ Liquid Flow**



# Typical Quality of Hydrogen from continuous flow reactor experiments

## - Gas chromatography/Mass spectroscopy analysis

Component	Mole %
Hydrogen	99.9+
Methane	0.0013%
Ethane	0.0083%
Carbon Monoxide	ND*
C3's	ND
C4's	ND
C5's	ND
C6's	ND

\*ND – Not Detected

# Typical Reactor Results for Dehydrogenation of Perhydro N-Ethyl Carbazole

Feed Rate (ml/min)	Temp C	Hydrogen Flow (sccm)	Conversion %
0.1	190	44	78
1	190	326	54
2	190	508	42

## Effect of Temperature

2	215	815	68
1	222	463	78
0.1	222	60	100

Note the high flow rate (508 sccm or 0.045 g H<sub>2</sub>/min.), and full conversion but at the higher temperature.

# Illustration of a Microchannel Reactor



Battelle 50 kW microchannel integrated combustor-gasoline vaporizer. Full size unit, ~ 13 cm at longest dimension.

# Carrier Raw Materials Sourcing and Processing

Goals: Identification of low cost raw materials for synthesis of carrier (eg. N-heterocyclic molecules from fossil fuel sources)

Review of raw material recovery and purification options

Study by Profs. S. Eser, C. Song of Penn State Energy Institute (Report FY 06)

# Hydrogen Delivery Economics for Liquid Carrier Concept

Economics on basis of performance, cost and benefit

- Production of carrier liquid
- Re-hydrogenation of spent liquid
- Two way transport to a fueling station site
- Equipment for dehydrogenation of carrier

Potential benefits from recovery of hydrogenation exotherm (~ 20% of H<sub>2</sub>'s LHV) and use of waste heat from FC to reduce vehicle's radiator size

First pass economics, mid FY 07, final report in FY 08.

# Summary, Future Work

Liquid carrier concept for an integrated storage and delivery of hydrogen. Entails:

- Carrier discovery, synthesis, hydrogenation/dehydrogenation catalysis - in batch mode. (Complementary DOE hydrogen storage project, ST-14)
- Dehydrogenation reactor design and development

**Deliverable:** A 1 kW equivalent  $H_2$  source ( $\sim 1g H_2/min$ ) reactor designed for a mobile application.

**Approach:** From packed bed to advanced (eg. microchannel) reactors (with Battelle, UTRC)

**Accomplished:** Construction of dehydrogenation reactor test equipment

Demonstration of continuous  $H_2$  production from carrier using a packed bed reactor and recycled feed.

- Hydrogen delivery economics
- Low cost raw material sources for carrier synthesis (Penn State)



# Publications and Presentations

- New Start

# Hydrogen Safety

- **The most significant hydrogen hazard associated with this project is: hydrogenation of liquid carriers**
  - **overpressure and over-temperature scenarios**
- **Liquid carriers are hydrogenated in our laboratories at scales ranging from 4 – 5000 cc/batch**
  - **Hydrogen pressure typically 700-1200 psia**
  - **Heat of hydrogenation (exothermic) must be removed from hydrogenation to prevent overheating – most relevant at large scale**

# Hydrogen Safety

## Our approaches to deal with this hazard are:

- Detailed Design Hazard Review (DHR) for all hydrogenation operations – with signoff from EH&S personnel
- Engineering controls
  - Overpressure relief devices (i.e. rupture discs)
  - Hydrogen monitors for leak detection
    - Linked to reactor control for automatic shutdown in the event of a hydrogen leak from the reactor
  - Over-temperature shutdown
    - Linked to reactor control for automatic shutdown in the event of a temperature excursion
    - Use a second, independent thermocouple from temperature controller