

# **Metal hydrides as hydrogen storage system for fuel cells**

# Project aim

- Study the possibilities of metal hydrides in hydrogen storage systems for fuel cells.
- Provide a theoretical background for further studies on metal hydrides.
- Study the structures of Magnesium-Nickel hydrides by X-ray diffraction.

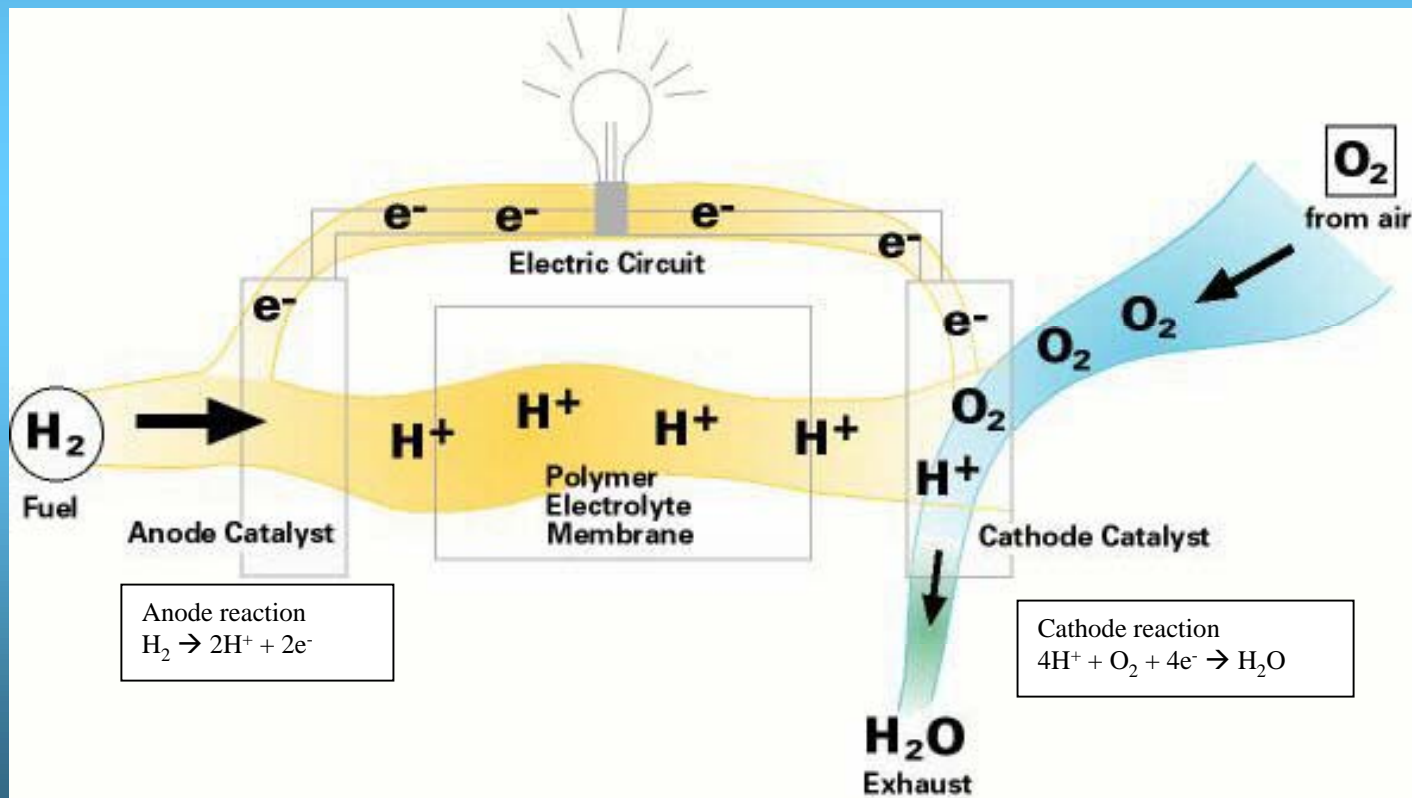
# Contents

- Fuel cells
- Hydrogen storage systems
- Metal hydrides
- X-ray diffraction analyses of  $\text{Mg}_2\text{NiH}_4$  hydrides

# Fuel cells

# What are fuel cells ?

A electrochemical device that transforms hydrogen and oxygen into electricity, while producing only pure water.



# Different types of fuel cells

Fuel cells types	Electrolyte electrode	Working temperatures	Fuel Oxidant	Electrical efficiency
PEMFC Polymer electrolyte membrane FC	Nafion® Electrodes with Pt	30 - 80°C	pure H <sub>2</sub> Air or pure O <sub>2</sub>	~ 35%
AFC Alkaline FC	KOH concentrate carbon Electrodes with Pt, Ag catalyst	60 - 100°C	pure H <sub>2</sub> Air or pure O <sub>2</sub>	~ 35%
PAFC Phosphoric acid FC	H <sub>3</sub> PO <sub>4</sub> concentrate Electrodes with Pt	~ 200°C	H <sub>2</sub> , CH <sub>4</sub> , CH <sub>3</sub> OH Air	~ 40%
MCFC Molten carbonate FC	Molten carbonate, Li <sub>2</sub> CO <sub>3</sub> / Na <sub>2</sub> CO <sub>3</sub> nickel Electrodes	~ 650°C	H <sub>2</sub> , CH <sub>4</sub> Air	~ 50%
SOFC Solid oxide FC	Ceramic solid oxide nickel Electrodes and ceramic solid oxide	~ 1000°C	H <sub>2</sub> , CH <sub>4</sub> , CH <sub>3</sub> OH Air	~ 55%

# Fuel cell applications

- Stationary electric power generators.  
To provide reliable, clean, high quality electricity.
- Portable Power.
- Transportation applications.  
Efficient and clean engines for the future's vehicles.



# Hydrogen storage systems



# Hydrogen storage systems

- Hydrogen contains more chemical energy per weight than any hydrocarbon fuel, but it is also the lightest existing substance and therefore problematic to store effectively in small containers.
- Hydrogen storage technologies must be significantly advanced if a hydrogen based energy system, particularly in the transportation sector, is to be established.
- Target values (US DOE Hydrogen Program):
  - 62 kg H/m<sup>3</sup>
  - 6.5 wt% (grams of hydrogen per gram of system weight)

# Hydrogen storage systems

Available hydrogen storage systems:

- ▶ Compressed hydrogen (CGH<sub>2</sub>)
- ▶ Liquefied hydrogen (LH<sub>2</sub>)

Promising hydrogen storage systems:

- ▶ Carbon nanostructures
- ▶ Hydride slurry
- ▶ Metal hydrides

# Hydrogen storage systems

SYSTEM	TECHNICAL PARAMETERS	VOLUME INCL. CONTAINMENT (l)	WEIGHT (kg)	WEIGHT INCL. CONTAINMENT (kg)
Methane (CH <sub>4</sub> )	300 bar	82	20	46
Gasoline	Liquid	~40	~30	~33
CGH <sub>2</sub> (Compressed gas)	300 bar	310	5	65
	700 bar	180	5	84
LH <sub>2</sub> (Liquid hydrogen)	20.8 K	150	5	56
Metal hydrides	2%-weight	128	258	284
	3%-weight	85	172	189
Carbon adsorption	5%-weight	100-300	105	115
	10%-weight	50-150	55	60


5 kg of stored hydrogen are assumed enough to run a car with 0.3 kWh/km consumption for about 500 km.

# Compressed hydrogen (CGH<sub>2</sub>)

- The only commercially available method for ambient-temperature hydrogen storage for vehicle applications.
- Storage capacities depending on the container used:

Container	Volumetric storage density (kg/m <sup>3</sup> )	Gravimetric density (wt%)
Fiberglass-wrapped aluminum	12	2
Carbon fiber-wrapped polymer	15	5
Lightweight pressure vessels		12 (expected)

# Liquefied hydrogen (LH<sub>2</sub>)

- Stored as a cryogenic liquid without the need for pressurization cooling hydrogen to below the boiling point of -252.7 °C .
- LH<sub>2</sub> is stored in small tanks of 100 l to up to stationary spherical tanks of some 2000 m<sup>3</sup>. All tanks have a vacuum-insulation between inner and outer wall of the tank system.
- Main problem  evaporation of LH<sub>2</sub> into GH<sub>2</sub>:

Large volume stationary tanks (several 100 m <sup>3</sup> to several 1000 m <sup>3</sup> ):	0.1% per day
Mobile cylindrical delivery tanks (38 to 55 m <sup>3</sup> ):	1%
Small vehicle storage tanks (about 100 l to 400 l):	1.7% - 3%

# Carbon nanostructures

- Still at a research level and not yet mature for industrial application → not comparable at the same level as metal hydrides or other established storage technologies.
- Inherently safe and potentially high energy density hydrogen storage method that could be extremely energy efficient.

# Carbon adsorption methods

## ▲ Carbon nanofibers

- Produced by decomposition of mixtures of ethylene, hydrogen and carbon monoxide on selected metal and alloy catalysts.
- Maximum experimental value of 1.52 wt% at ambient temperature and 125 atm.
- Fiber quality and rate of growth are extremely sensitive to growth temperatures, gas composition and the exact crystal structure, shape, size, purity and uniformity of the catalyst particles

# Carbon adsorption methods

## ▲ Multi-wall carbon nanotubes (MWNT)

- Layers of nested concentric cylinders of graphite with a hollow center.
- Storage capacity of 2.5 wt% for Li-doped MWNTs.

## ▲ Carbon single-wall nanotubes (SWNT)

- Sheet of graphite that is wrapped to meet itself forming a single elongated and seamless tube. Individual tubes self-assemble during synthesis form bundles that contain hundreds of SWNTs.
- Storage capacity of 7 wt% at laboratory scale.



# Hydride slurry

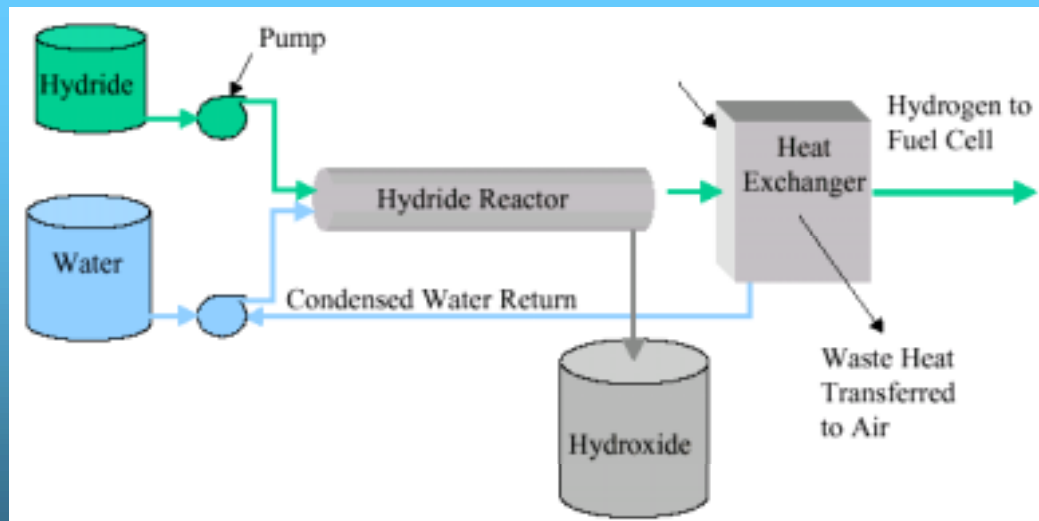
- When chemical hydrides are mixed with water they produce hydrogen:

Chemical Reaction	Gravimetric Density, wt% (Hydride only)
$\text{CaH}_2 + 2 \text{H}_2\text{O} \Rightarrow \text{Ca(OH)}_2 + 2 \text{H}_2$	9,6
$\text{MgH}_2 + 2 \text{H}_2\text{O} \Rightarrow \text{Mg(OH)}_2 + 2 \text{H}_2$	15,3
$\text{LiH} + \text{H}_2\text{O} \Rightarrow \text{LiOH} + \text{H}_2$	25,2
$\text{LiBH}_4 + 4 \text{H}_2\text{O} \Rightarrow \text{LiOH} + \text{H}_3\text{BO}_3 + 4 \text{H}_2$	37,0
$\text{NaBH}_4 + 4 \text{H}_2\text{O} \Rightarrow \text{NaOH} + \text{H}_3\text{BO}_3 + 4 \text{H}_2$	21,3

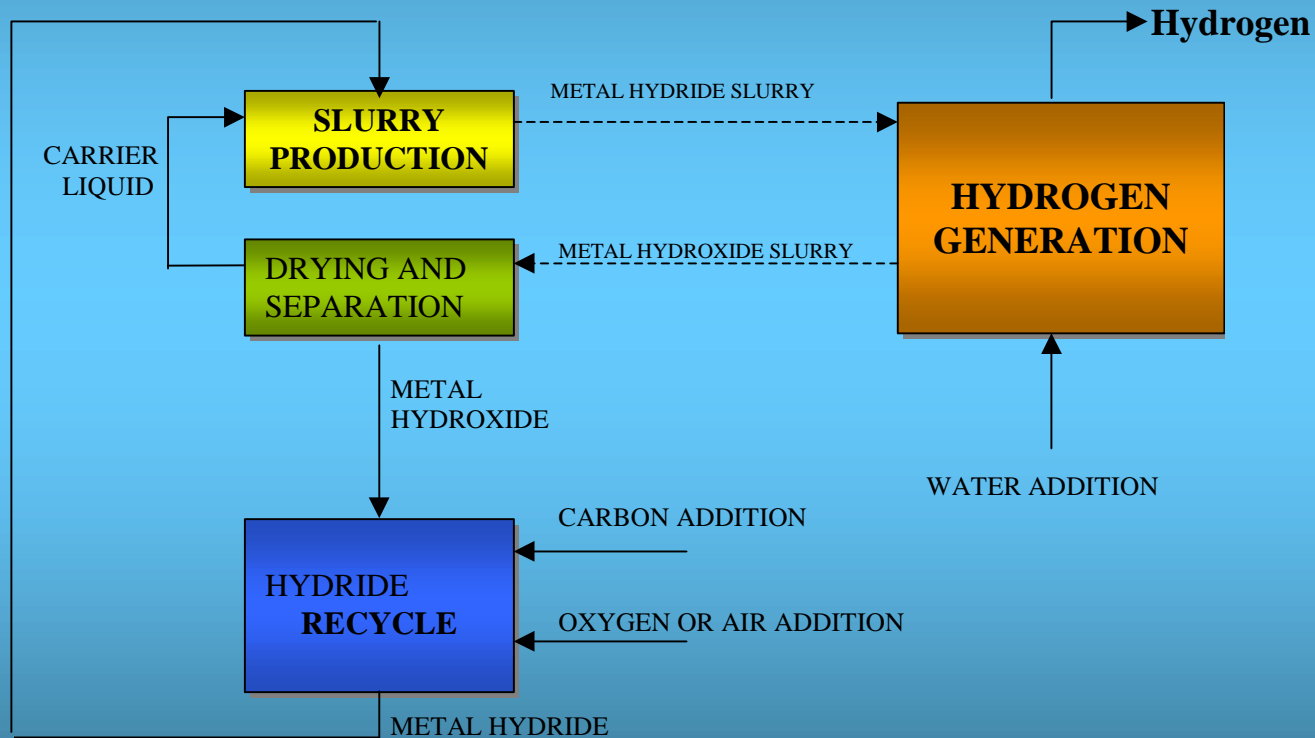
- Hydride slurry: mixture of fine, solid metal hydride particles and a liquid (normally a mineral oil) to make a pumpable mixture.

# Hydrogen generation system

- Hydride slurry and water are pumped into the reactor at one end.
- Hydrogen and water vapor are separated from the hydroxide product in the head of the hydroxide tank.
- Water vapor is condensed in the heat exchanger. Condensed water is returned to the water circuit



# Transmission/storage process



# **Metal hydrides**

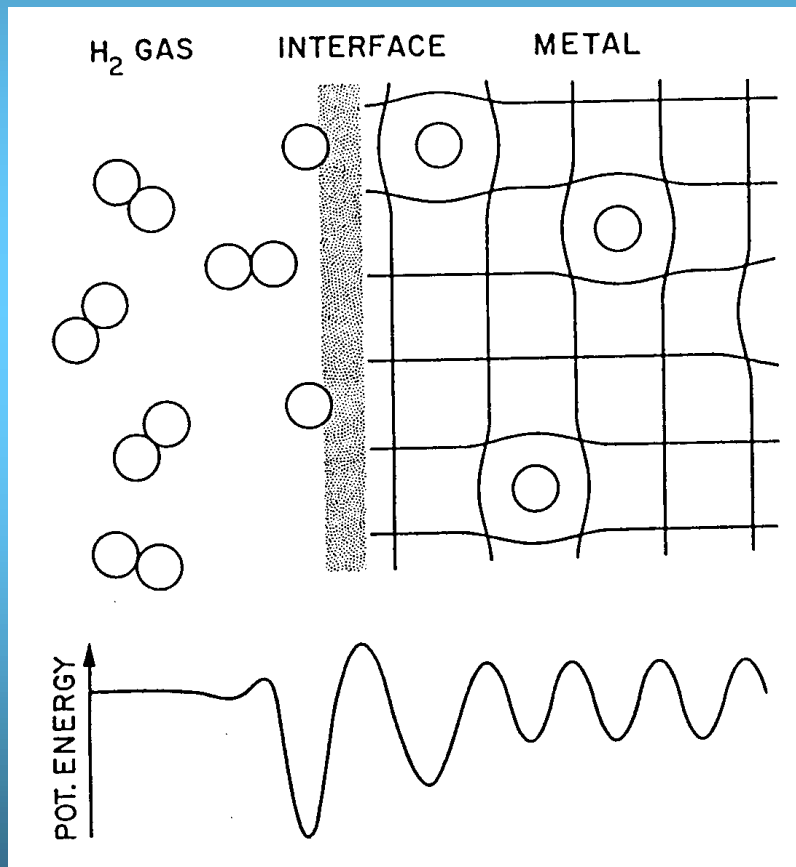
# Reversible Metal-H<sub>2</sub> gas reaction



Hydrides store only about 2% to 7% hydrogen by weight, but have high volumetric storage densities. The storage density is higher than liquid or solid hydrogen.

Material	H-atoms pr. cm <sup>3</sup> (x10 <sup>-22</sup> )	Weight pct
H <sub>2</sub> gas (200 bar)	0,99	100
H <sub>2</sub> liquid (20 K)	4,2	100
H <sub>2</sub> solid (4,2 K)	5,3	100
MgH <sub>2</sub>	6,5	7,6
Mg <sub>2</sub> NiH <sub>4</sub>	5,9	3,6
TiFeH <sub>2</sub>	6	1,89
LaNi <sub>5</sub> H <sub>6</sub>	5,5	1,37

# General mechanism of H<sub>2</sub> absorption



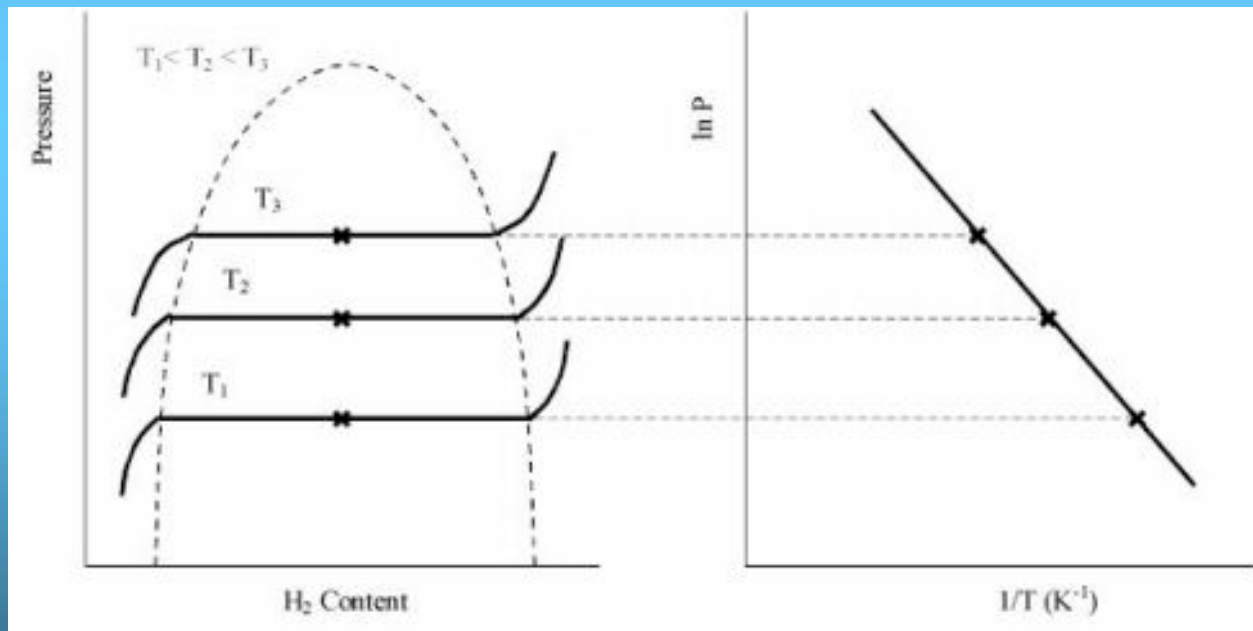
Under hydrogen pressure, hydrides absorb hydrogen and release heat.

By reducing the pressure and supplying heat, the hydrogen is released.

The H<sub>2</sub> molecule is first absorbed on the surface and then dissociated as strongly bound, individual H atoms.

# Phenomenology and thermodynamic

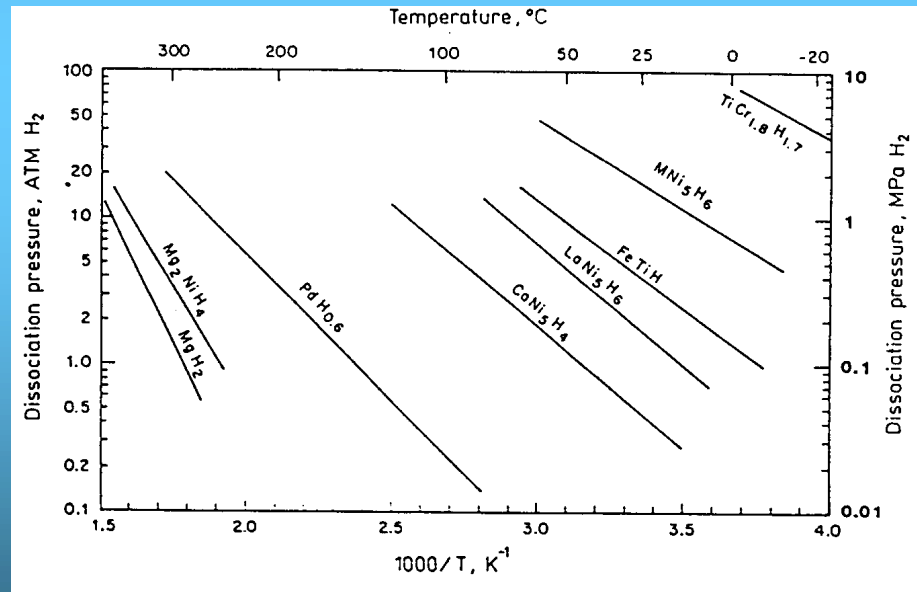
## Pressure Composition isotherms



# Phenomenology and thermodynamic

Van't Hoff equation : 
$$\ln p = \frac{\Delta H}{RT} - \frac{\Delta S}{R}$$

Van't Hoff Plots :





# Which metal hydrides for hydrogen storage ?

Many parameters :

- Weight
- Temperature and pressure of hydriding/dehydriding
- Hydrogen capacity and amount of usable hydrogen
- Rate of absorption/desorption
- Cyclic stability
- Cost and availability.

# Which metal hydrides for hydrogen storage ?

There are two important types of hydrides:

- Intermetallic Compound hydrides (IMC hydrides)
- Complex hydrides

In IMC hydrides  $H_2$  storage capacity varies from 1 to 7,6 wt.% depending on the metals selected.

However at low temperature (around  $150^\circ C$ ), storage capacity doesn't exceed 2 wt.%


 Greater promise lies in the ways to synthesize alloys (nanoparticles)

# Which metal hydrides for hydrogen storage ?

There are two important types of hydrides:

- Intermetallic Compound hydrides (IMC hydrides)
- Complex hydrides

In complex hydrides, high hydrogen content (5 to 8 wt.% can be obtained. However the M-H bonding is very strong, the hydrides are very stable and rate of hydrogen release is very slow.

 Greater promise lies in catalyzed hydride complexes (with Ti or Zr catalyst)

# Which metal hydrides for hydrogen storage ?

The best metal hydride can be chosen by the operating temperature :

at 150°C, Very interesting behavior have been found in catalyzed complex **sodium alanate** ( $\text{NaAlH}_4$ ) with reversible  $\text{H}_2$  capacity of 5 wt.%

Around 200°C, **catalyzed lithium based complex hydrides** can be used with 7 wt.%  $\text{H}_2$  capacity

Above 250°C, **Magnesium based hydrides** are the best solution.  $\text{H}_2$  capacity is about 7 wt.%, in addition, raw material is cheap and the hydride is easy to produce


**X-ray diffraction analyses of  
 $\text{Mg}_2\text{NiH}_4$  hydrides**

# Mg<sub>2</sub>NiH<sub>4</sub> hydride

•Mg<sub>2</sub>NiH<sub>4</sub> is one of the most promising metal hydrides for future hydrogen storage and for increasing the negative electrode capacity in the nickel metal hydride (NiMH) batteries.

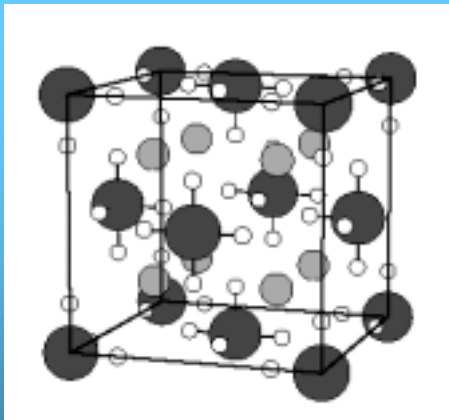
▲ Dehydrogenating temperature is about 520 – 570 K, which is a little too high for fuel cell application.

▲ Desorption of hydrogen by electrochemical splitting of H<sub>2</sub>O is too slow at room temperature.

 To obtain a suitable material for practical hydrogen storage it is necessary to improve our knowledge on Mg<sub>2</sub>NiH<sub>4</sub>

# High-temperature phase (HT)

- Above 235°C a cubic high-temperature phase (HT) of  $\text{Mg}_2\text{NiH}_4$  exists with  $a=6.490 \text{ \AA}$ .

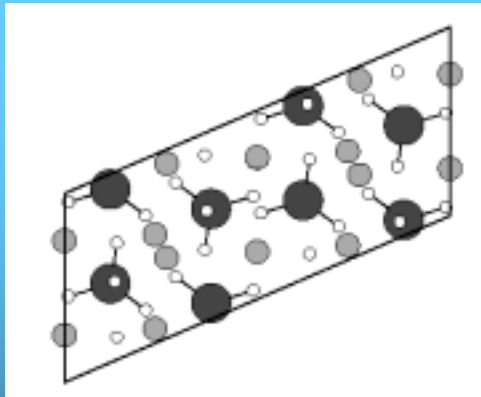


The magnesium ions form a cube around the  $[\text{NiH}_4]$ -complex.

The hydrogen atoms perform a rapid reorientational motion around the central nickel atom

# Low-temperature phase (LT)

Unit cell parameters of the monoclinic low-temperature phase:  
 $a=14.343$   $b=6.4038$   $c=6.4830$  Å  $\beta=113.52^\circ$



The motion of hydrogen around the central atom is frozen.

Frequently a stacking fault on unit cell level is introduced into the lattice:  
**microtwinning**

➡ **LT1** (without microtwinning)

➡ **LT2** (with microtwinning)



# Phase transformation

- LT-HT phase transformation is believed to occur at 235°C.
- By high temperature resistivity measurements a conducting – insulating transition is observed at 200°C for LT1 pressed samples. For LT2 pressed samples, this transition occurs around 180°C.
- This temperature is probably correlated to a change in the structure, for example introduction of microtwinning into the lattice, or to LT-HT transition.

 **In situ X-ray diffraction** experiments should be made to investigate what happens

# Experimental

- Samples:

- ▶ LT1

- ▶ LT2

- Two heating and cooling cycles:

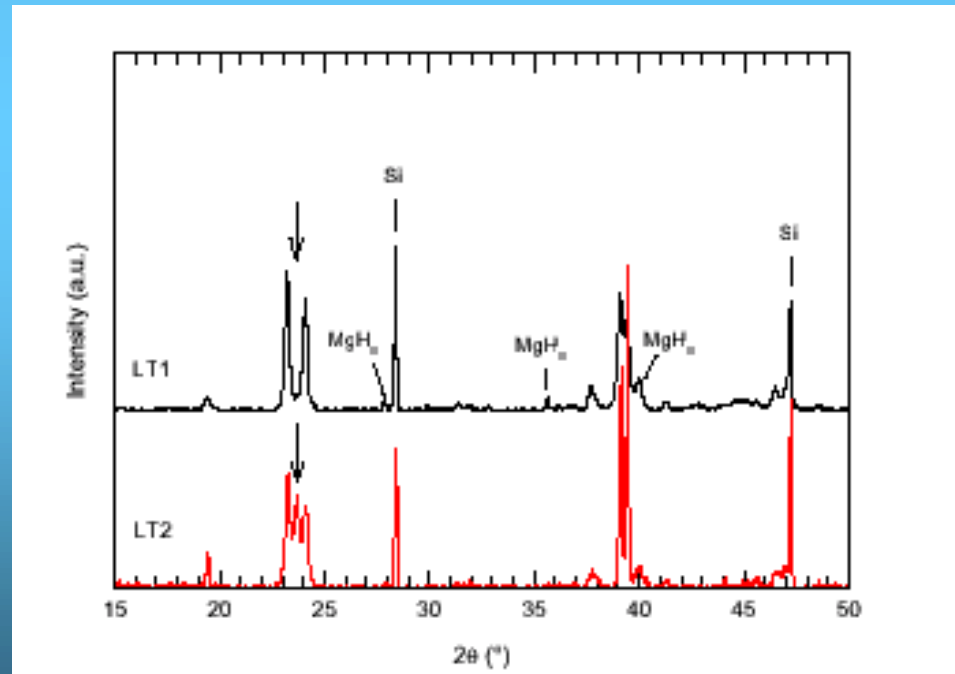
Ambient temperature (20°C) ⇒ 210°C ⇒ 146°C ⇒ 210°C ⇒ Ambient temperature

- Air atmosphere

# LT1 and LT2 X-ray diffraction profiles

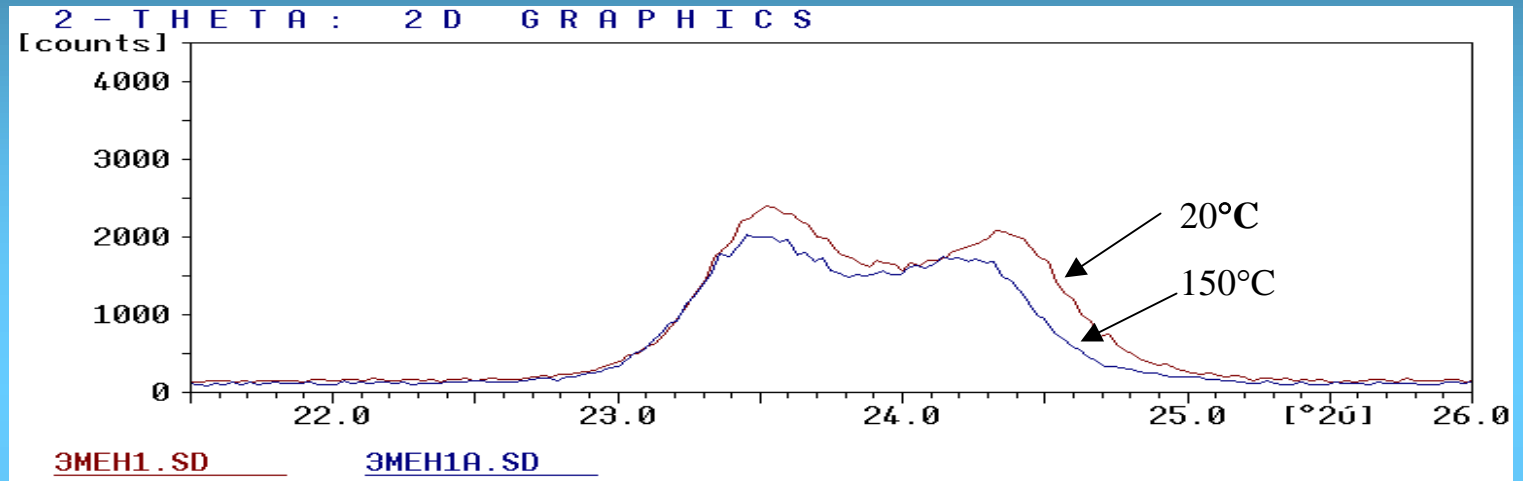
- Existence of some extra peaks in the pattern of the LT2 modification.

- The strongest one, at  $2\theta=23.7^\circ$ , is believed to be attributed to microtwinning in the hydride lattice

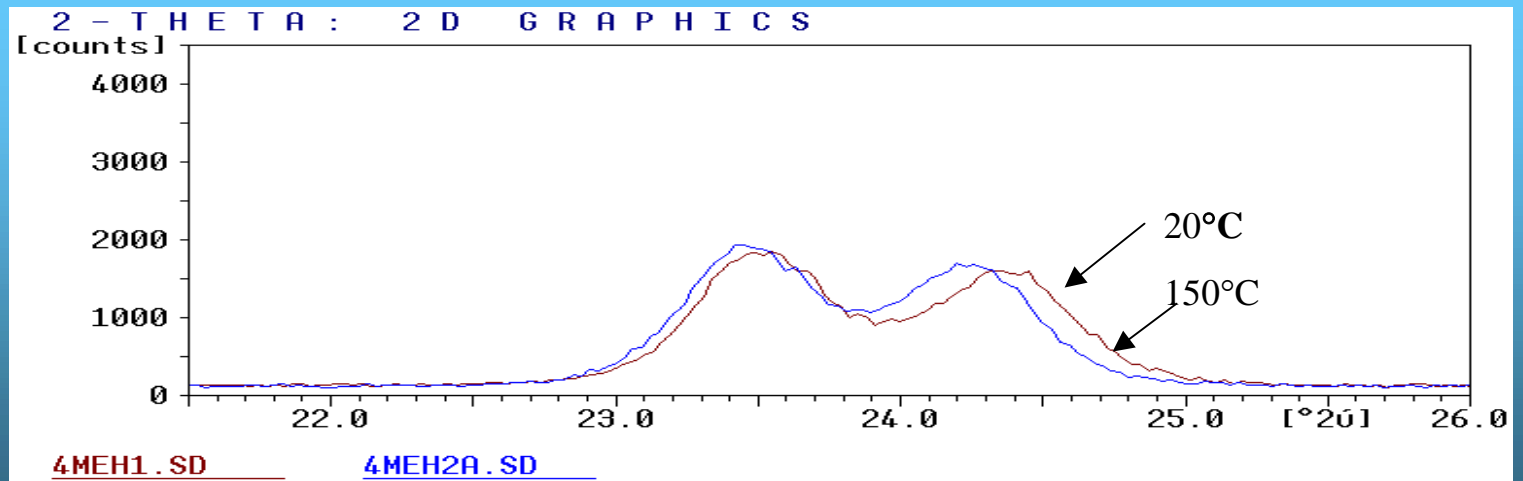


# X-ray patterns at 20°C

LT2

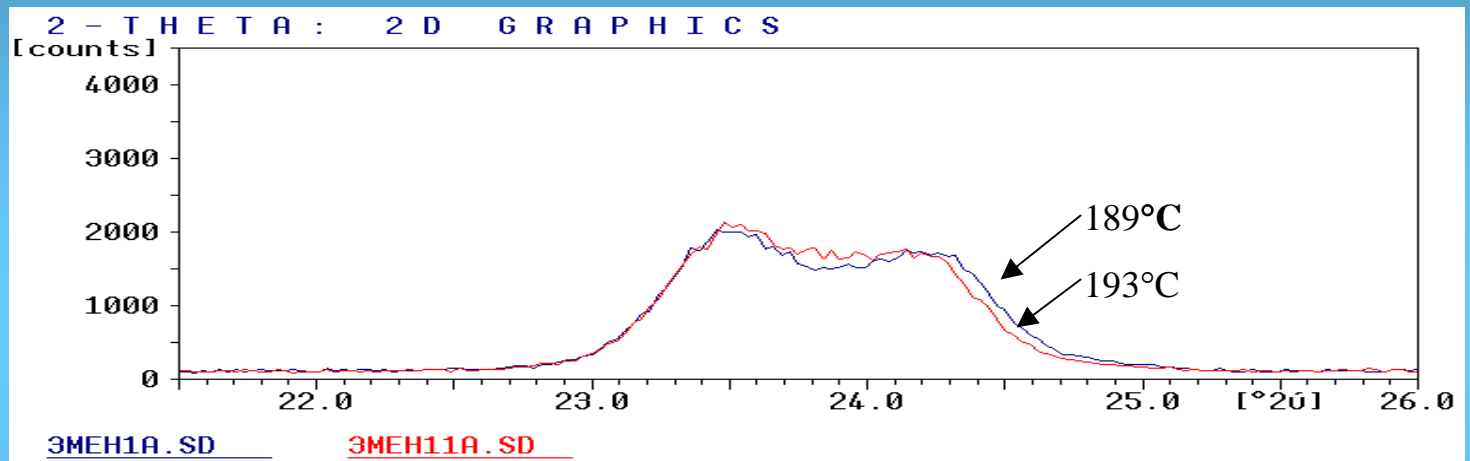


LT1

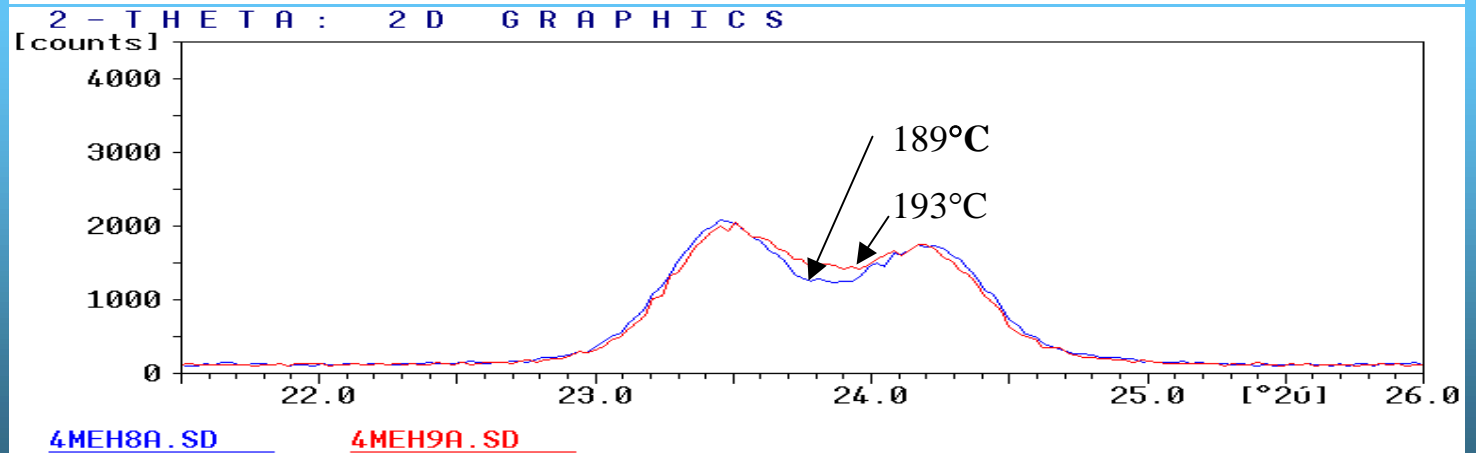


# Beginning of the phase transition

LT2

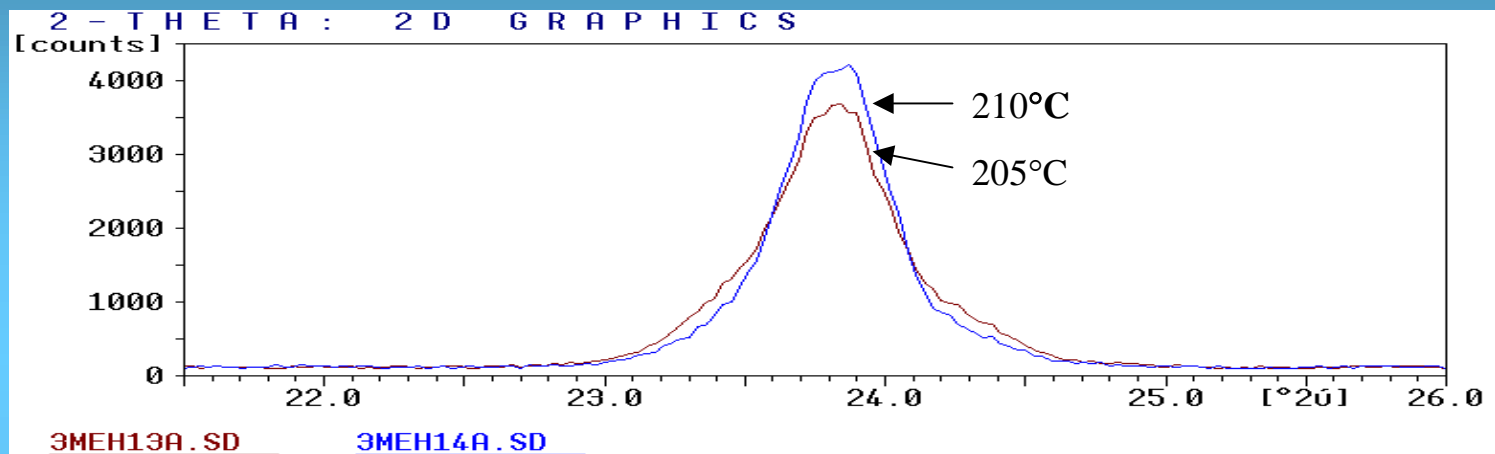


LT1

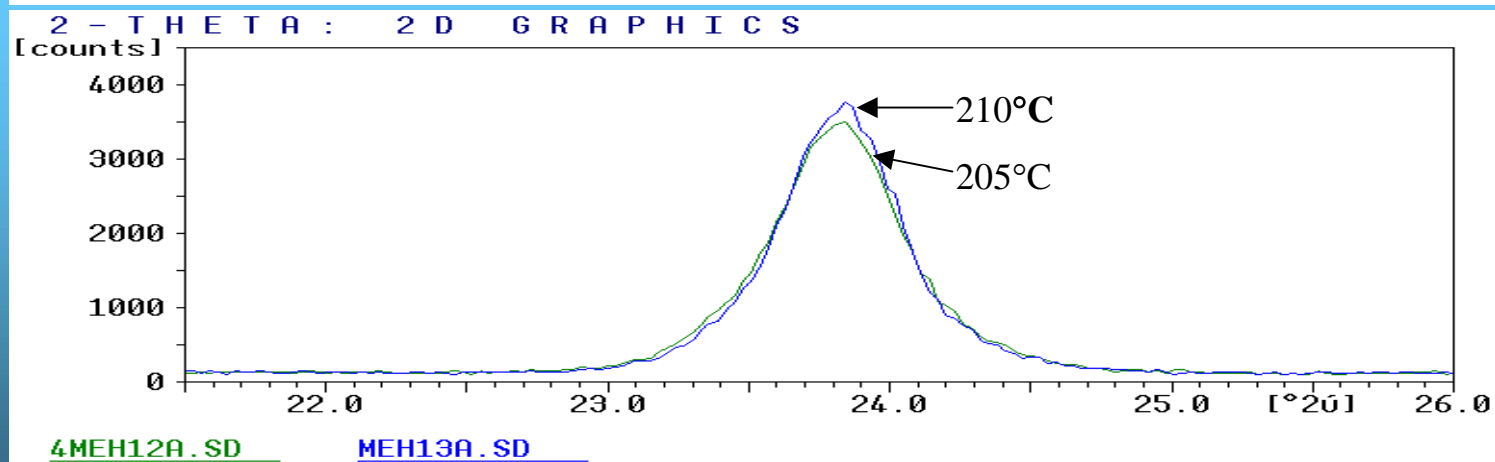


# End of the phase transition

LT2

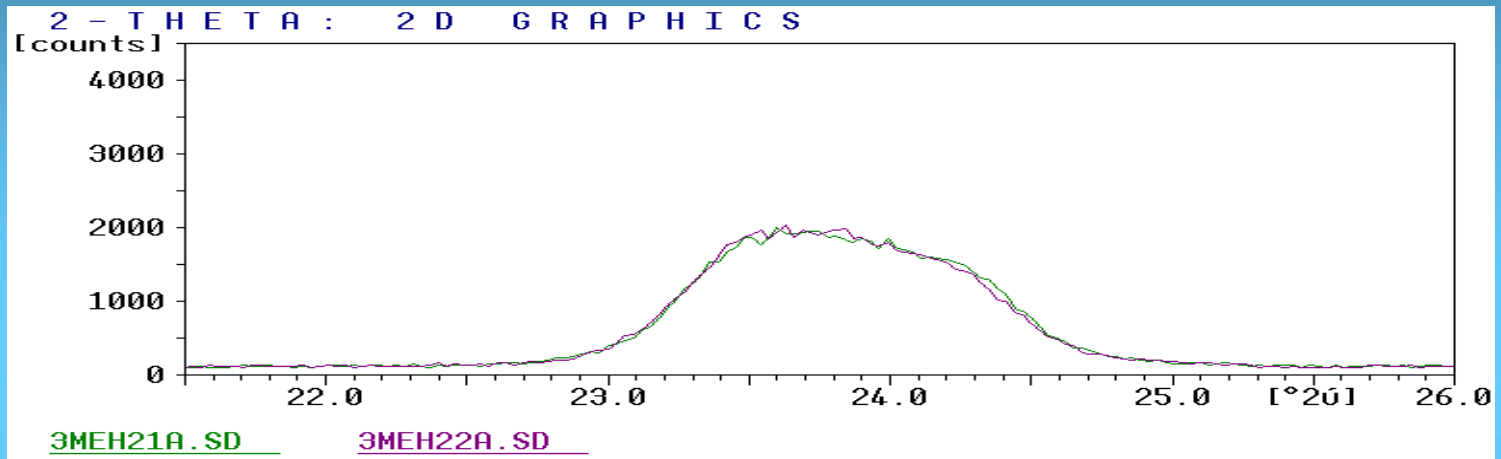


LT1



# X-ray patterns after cooling

LT2



LT1

