

# Integrated Hydrogen Utility Systems for Remote Northern Communities

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*Power Systems, Inc.*

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**Glenn D. Rambach**

FuelCellPlace@aol.com

# Integrated Hydrogen Utility Systems

- Hydrogen as a utility energy storage medium.
  - To buffer the intermittency and phase differences of renewables and loads.
  - Where current electricity values are high (premium power).
  - Niche applications in isolated locations.
  - Permits full autonomy from a fossil fuel supply infrastructure.
  - Provides utility AND transportation functions
- Storage function of hydrogen systems is more complex than either battery storage systems or fossil fueled fuel cell systems.
  - Batteries have one power/energy element.
  - Fossil fuel cell system have two power elements and a simple energy element.
  - Four separate power or energy elements permit optimization in H<sub>2</sub> system.
- The technologies necessary for an integrated renewable hydrogen power system are available, and close to the costs needed for full economic use in remote applications.
- Models are yet to be developed for optimization of design and control of a hydrogen system.

# Energy Demographics

Country	Population (millions)	Per capita energy use (Bbls oil <sub>(equiv.)</sub> /year/person)
USA	270 (4.5%)	23.6 (5.7 x W.A.)
China	1200 } (37%)	0.79 (0.19 x W.A.)
India		
Indonesia	202	
<b>World</b>	<b>6000</b>	<b>4.12 (W.A.)</b>

**Two billion people on earth do not have electricity.**

# The relationship between renewable energy sources and fuel cells is generally through hydrogen

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The primary fuel for a fuel cell is hydrogen

Hydrogen can be produced from:

<b>Gasoline</b> <b>Diesel fuel</b> <b>Propane</b> <b>Coal</b>	<b>Nonrenewable</b>
<b>Wind, solar, hydroelectric and geothermal electricity</b> <b>Biomass</b> <b>Municipal solid waste and LFG</b>	<b>Renewable</b>
<b>Natural gas, Methanol, Ethanol</b>	<b>Either</b>

In isolated communities, the most likely indigenous resource that can produce *local-energy-economy quantities* of hydrogen are:

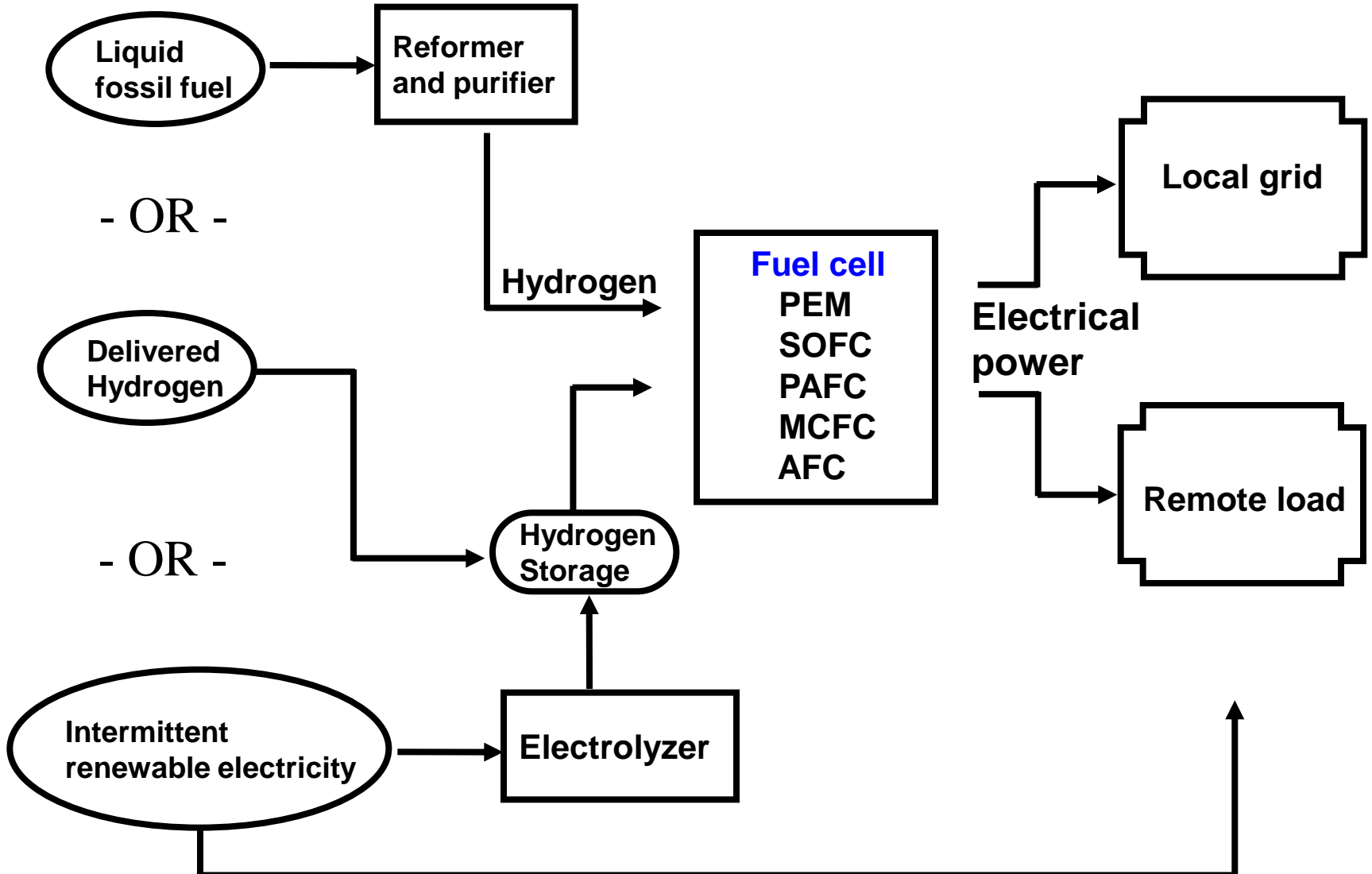
Wind, solar, hydroelectric and geothermal electricity

Diesel, propane may have a delivery infrastructure

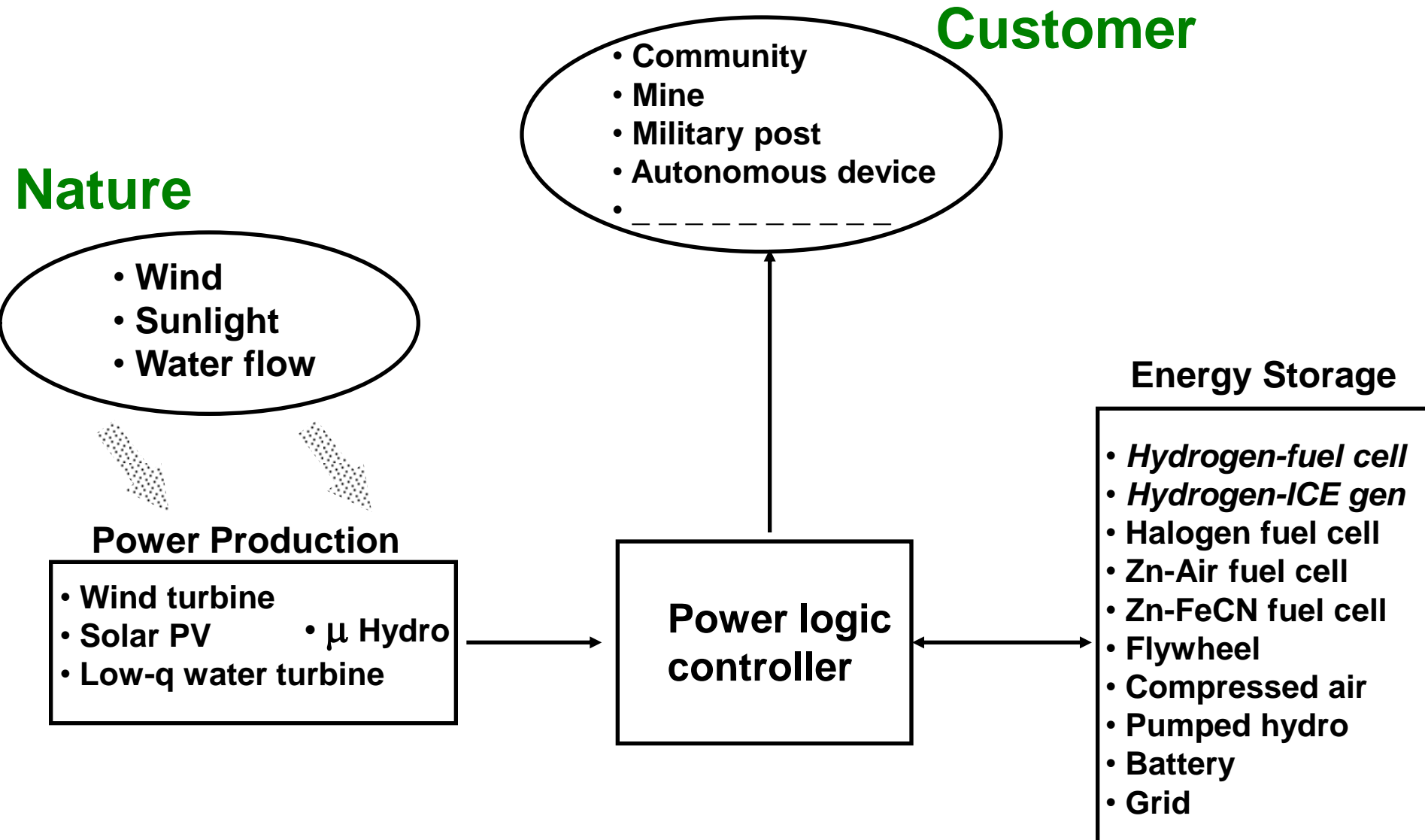
Natural gas *may be* locally available or deliverable as LNG

# Fuel Cell Utility Power Systems

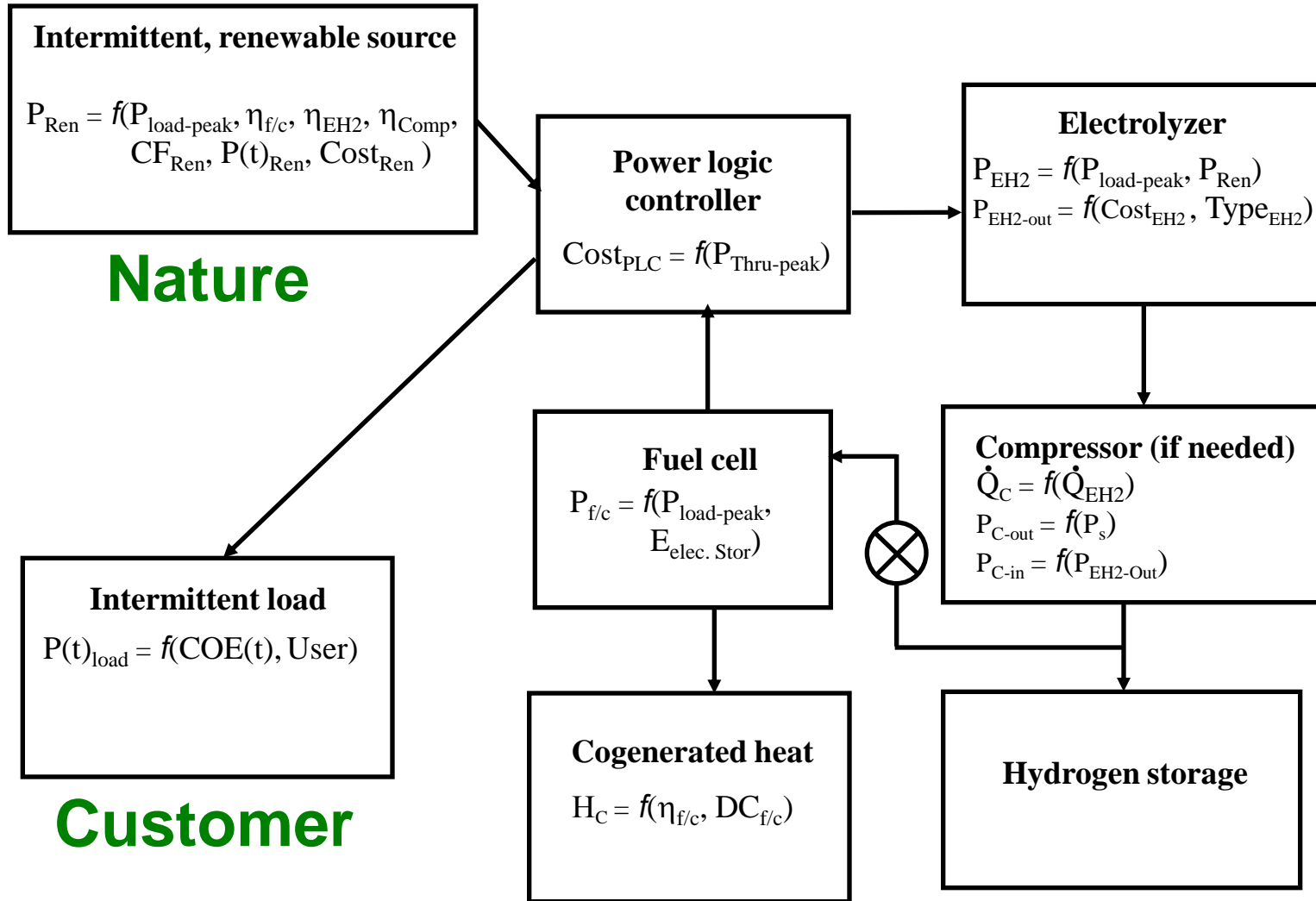
## Configuration options



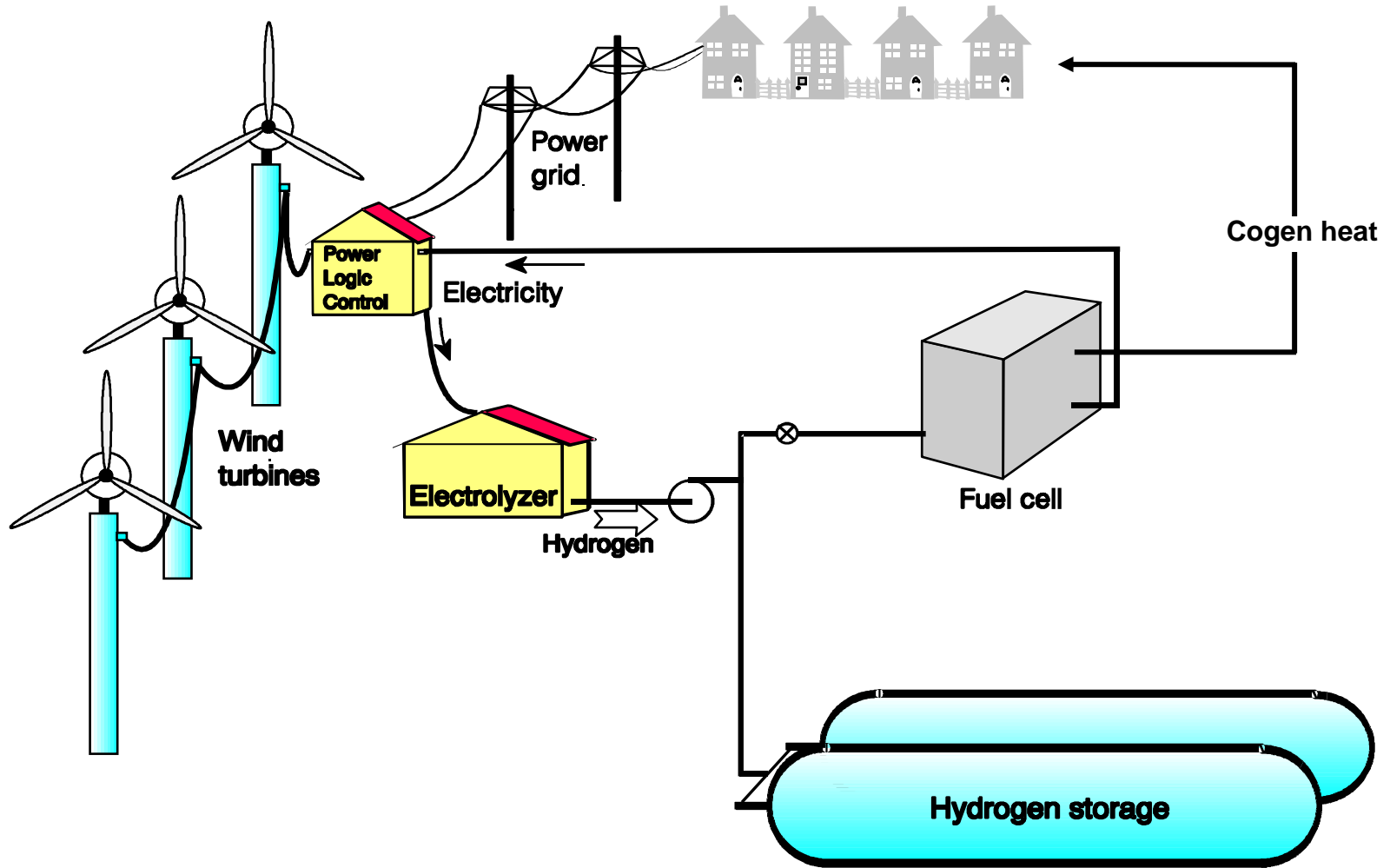
# Source, process, storage and load options



# Design criteria for remote hydrogen fuel cell utility power system



# Wind, hydrogen, fuel cell isolated power system





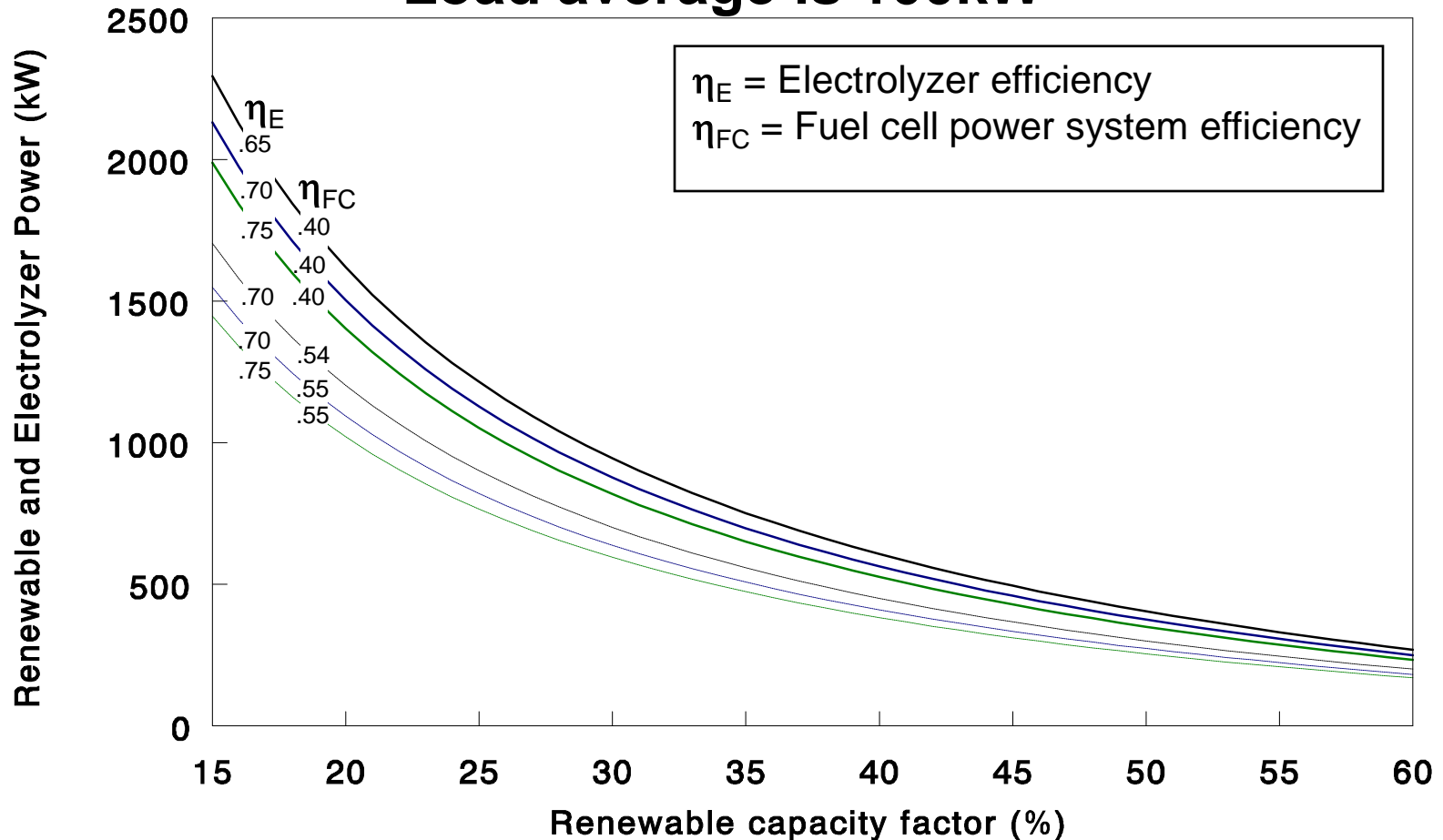
# Relationship of load, capacity factor, efficiencies to the power of renewable and electrolyzer

$$P_E = P_R = \frac{(1 - C_{f_R}) P_{I_{AV}}}{C_{f_R} \eta_E \eta_{FC} \eta_C}$$

$P_E$  = Electrolyzer rated power  
 $P_R$  = Renewable peak capacity  
 $P_{I_{AV}}$  = Average load power  
 $C_f$  = Capacity factor  
 $\eta$  = Efficiency (<1)  
 $FC$  = Fuel cell system  
 $C$  = Compressor

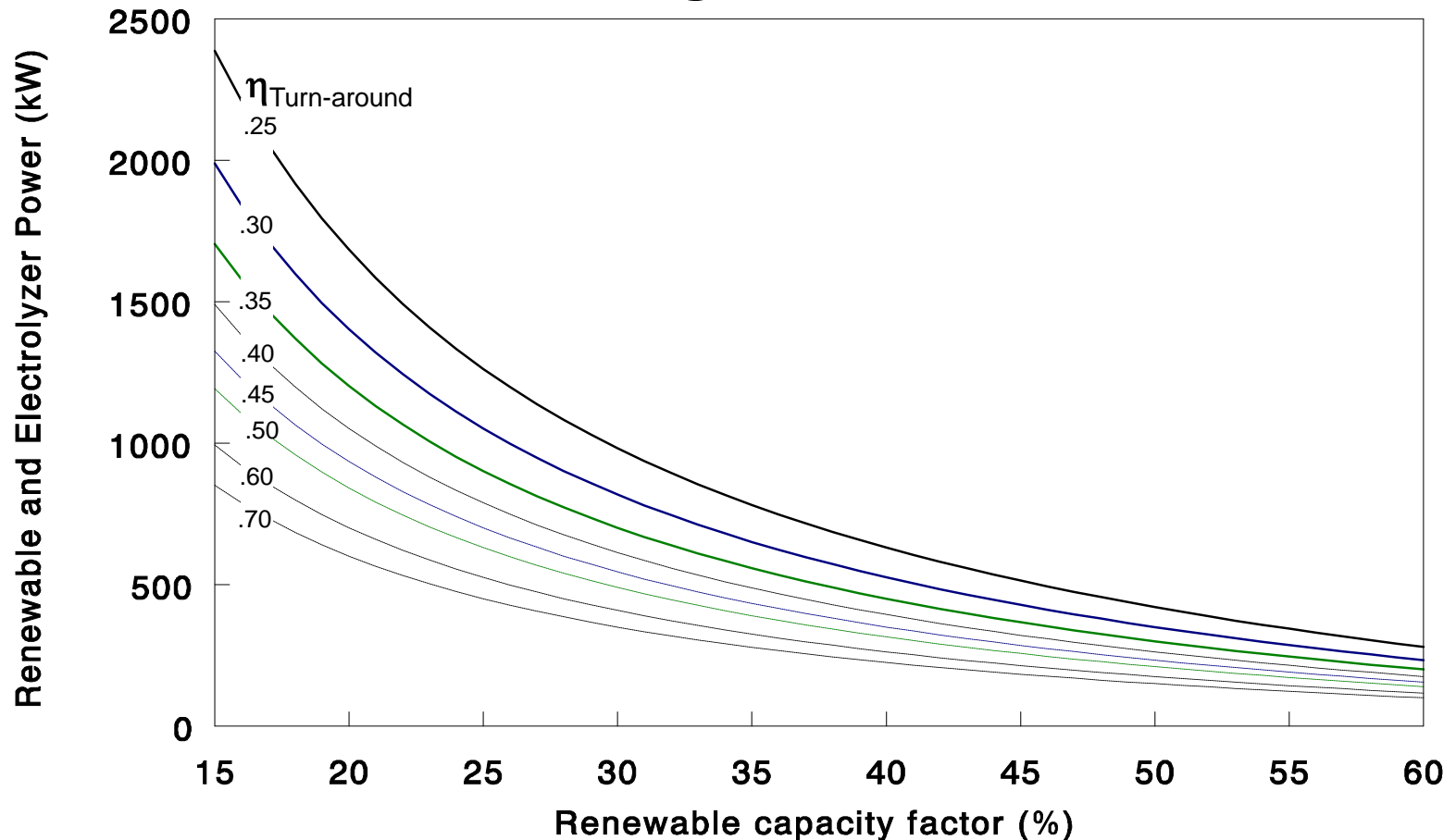
# Effects of renewable capacity factor, electrolyzer efficiency and fuel cell system efficiency on renewable power and electrolyzer power needed

Load average is 100kW

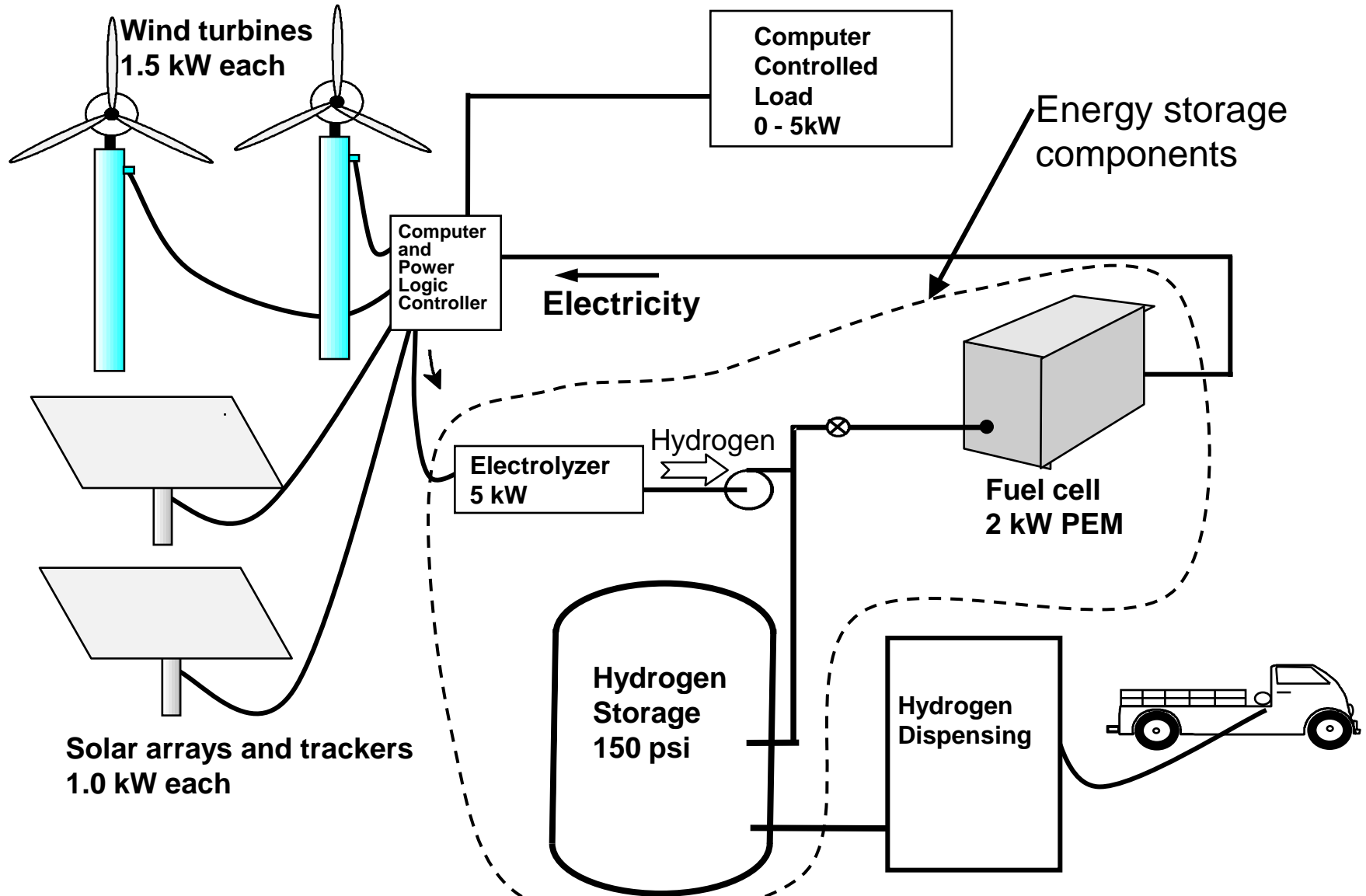


# Effects of renewable capacity factor and turn-around efficiency on renewable power and electrolyzer power needed

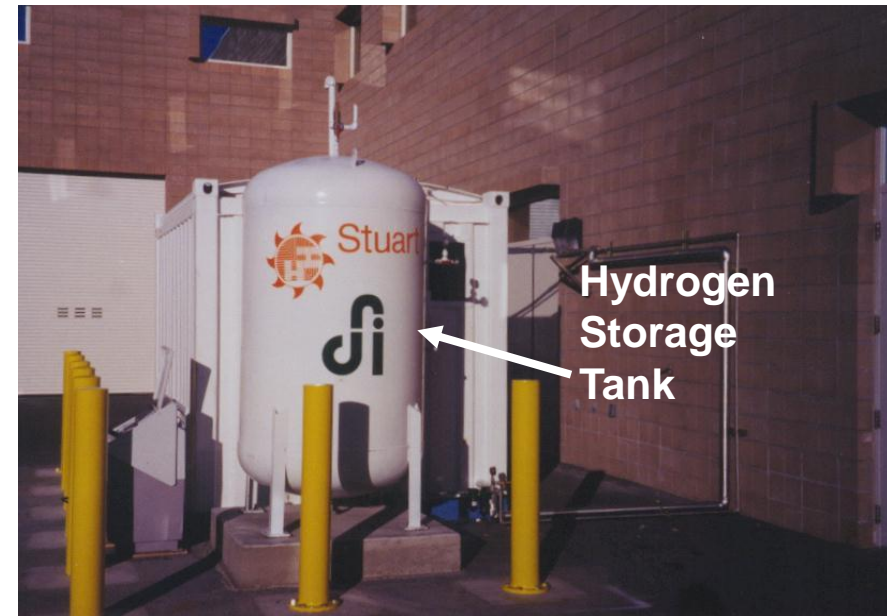
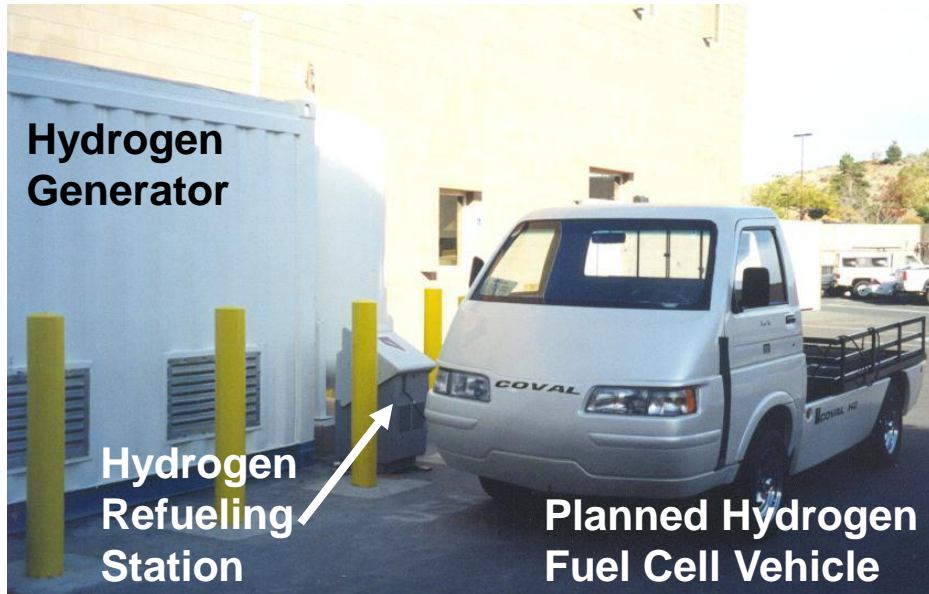
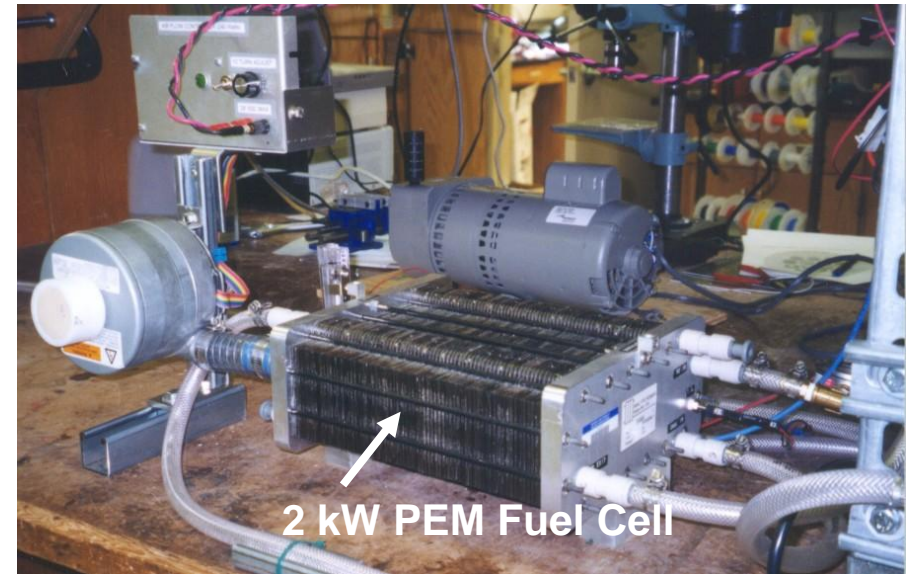
Load average is 100kW



# DRI residential scale, renewable hydrogen, fuel cell test facility and refuel station



# Components of DRI renewable hydrogen, fuel cell test facility



# Renewable Hydrogen Energy Research System at DRI

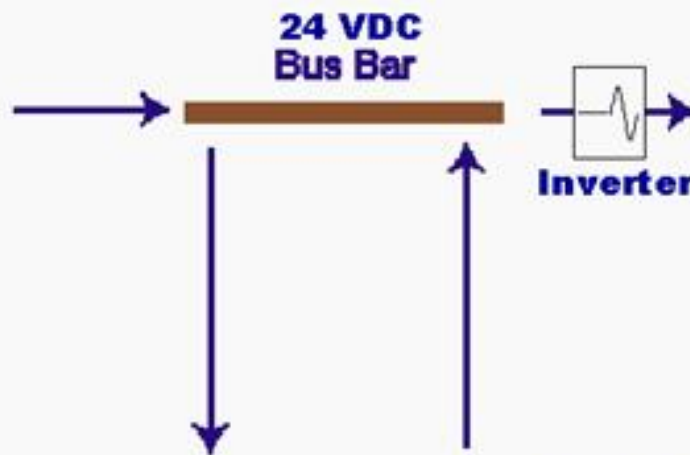
## Energy Generation



Wind Turbines



Solar Photovoltaics



## Energy Load



Electric Load

## Energy Storage



Fuel Cell Stack



Hydrogen Tank



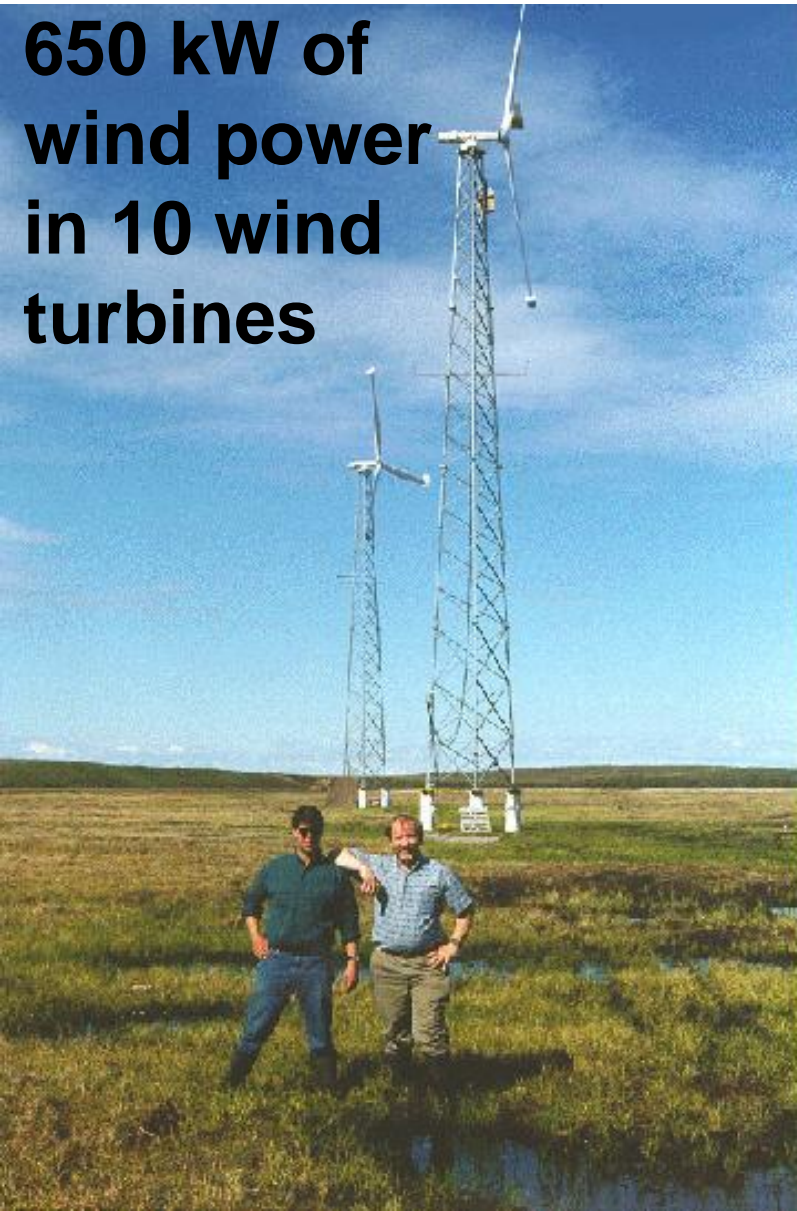
Electrolyzer



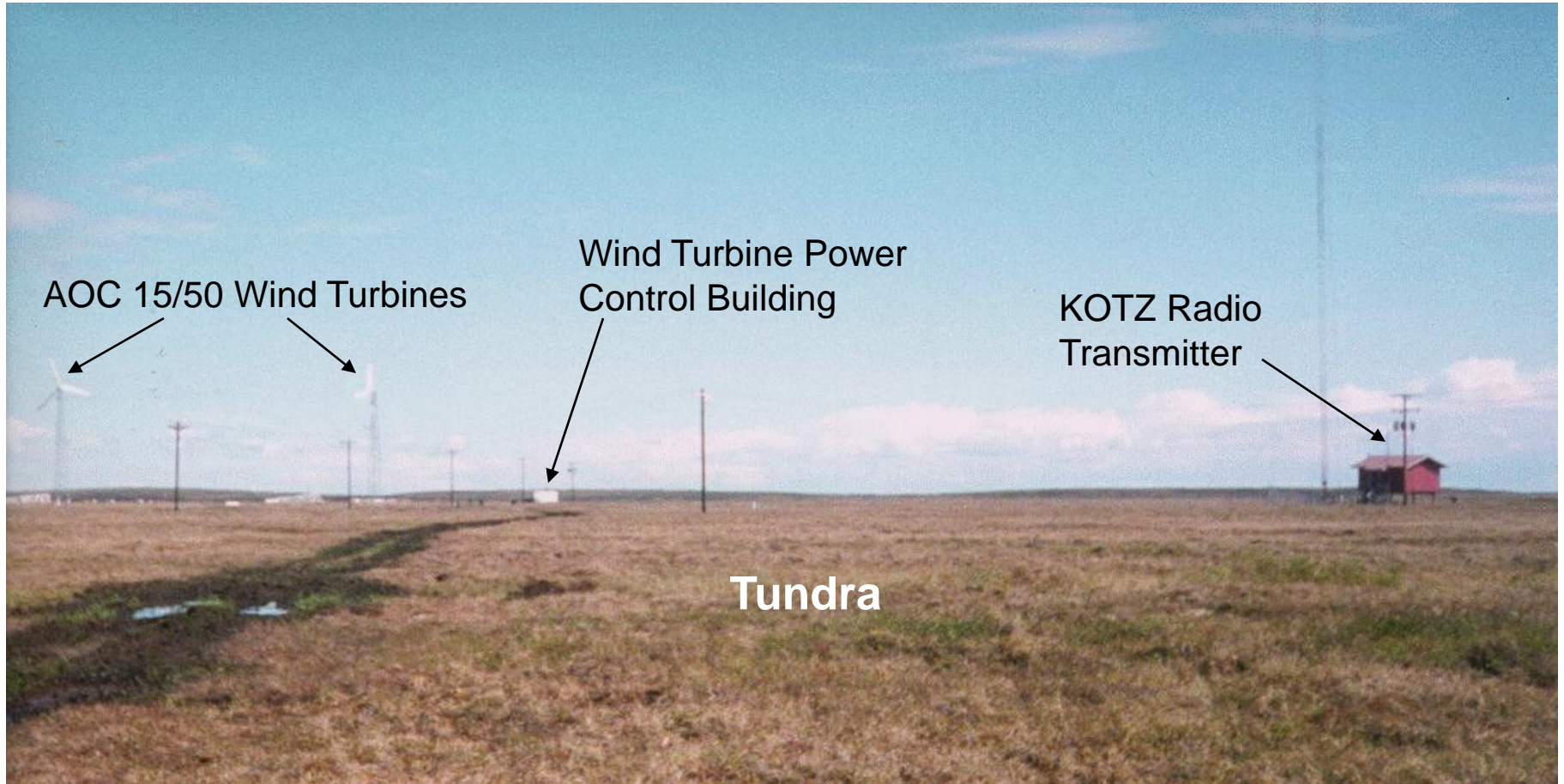
Batteries

# Kotzebue, Alaska wind turbine site

650 kW of  
wind power  
in 10 wind  
turbines



# Kotzebue, AK wind turbine site



AOC 15/50 Wind Turbines

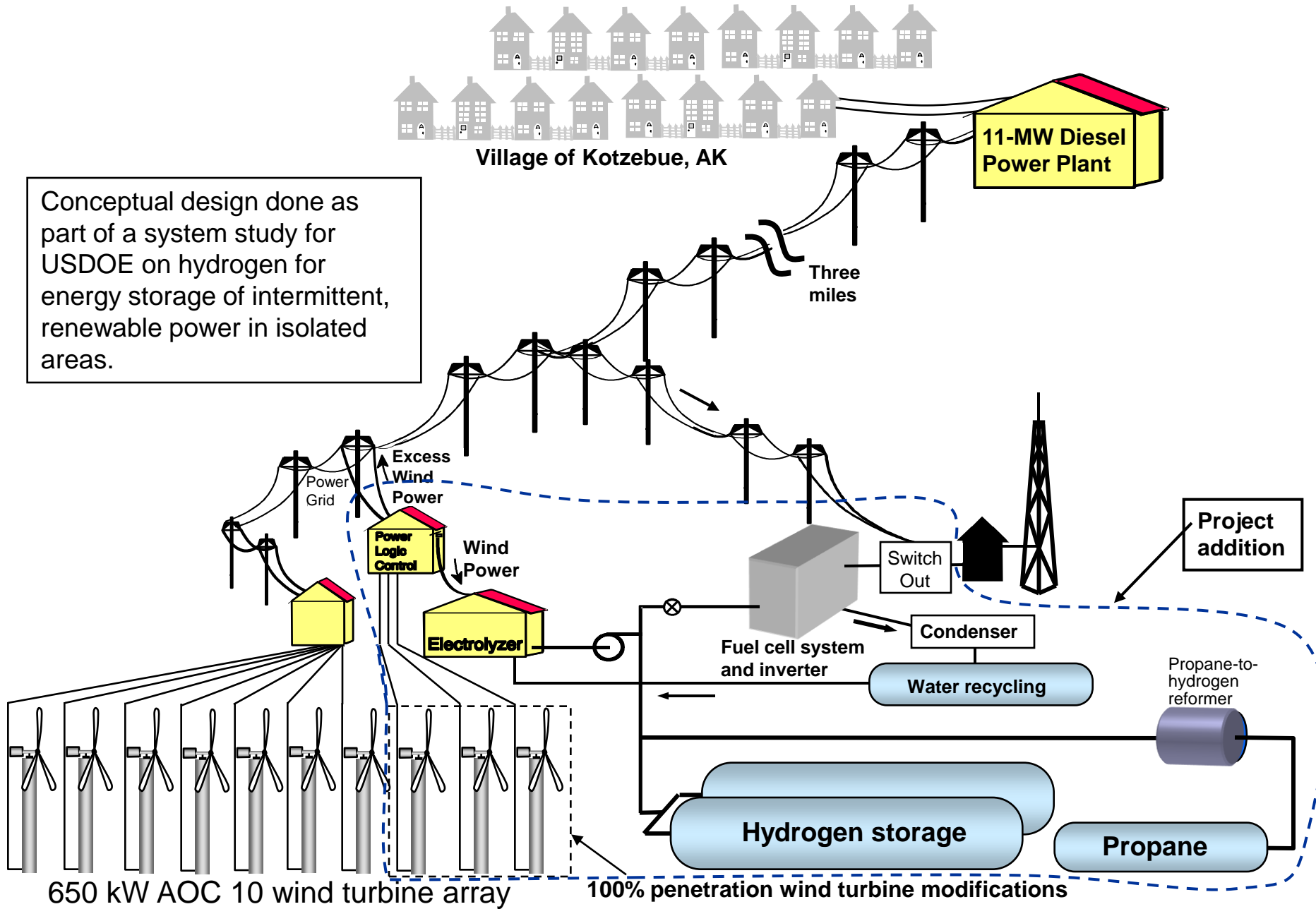
Wind Turbine Power  
Control Building

KOTZ Radio  
Transmitter

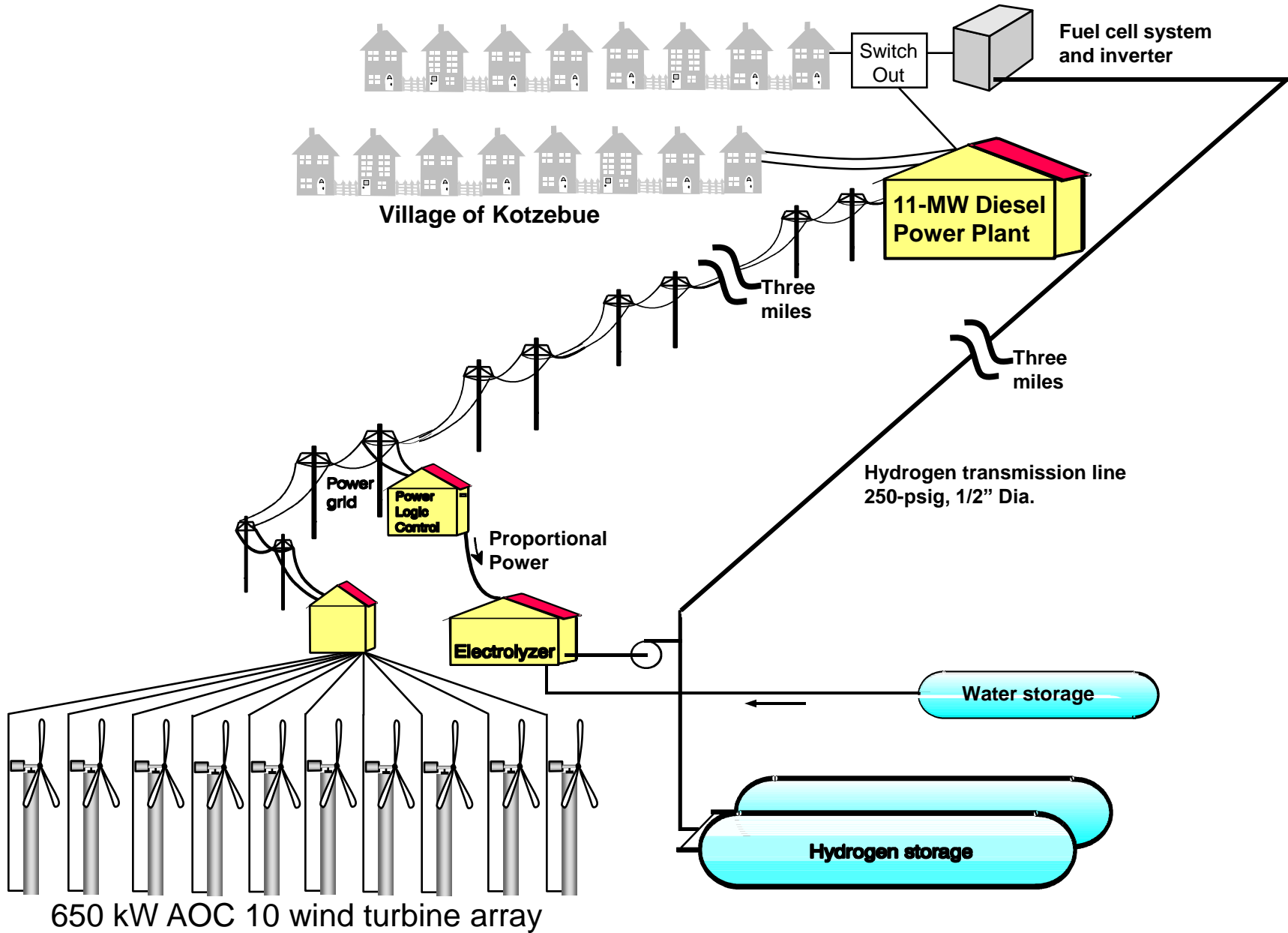
Tundra



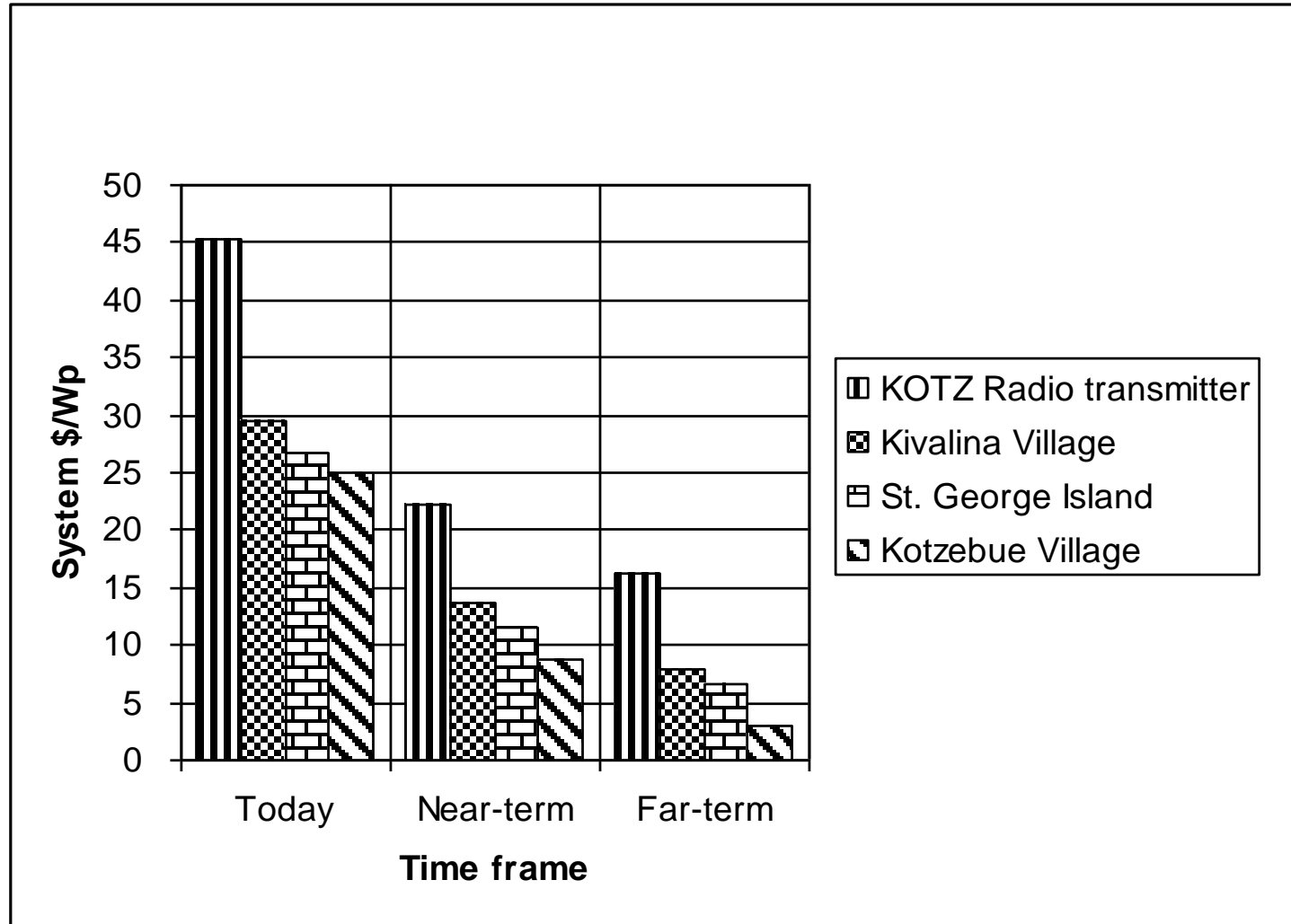
# Wind, hydrogen, fuel cell power for KOTZ Radio Transmitter



# Wind, hydrogen, fuel cell power for village loads



# Evolution of system capital costs for different loads



# Summary

- Integrated hydrogen utility systems are an ultimate goal for future power systems.
  - The inclusion of transportation fuel in remote locations adds significant value.
  - Other storage systems include pumped hydro and batteries.
- Wind power, micro-hydroelectric and low-q water current are promising power input stream sources for northern communities.
- The technologies necessary for an integrated renewable hydrogen power system are available, and close to the costs needed for full economic use in remote applications.
  - Cost is a greater challenge than technological development at this point.
- New system models are key enablers to permitting development of the market for integrated hydrogen systems

# How do we implement hydrogen in the near term?

- ***Implement***: To render commercially practical. To get into the mainstream of society. To transition from exclusively publicly funded research to successful private enterprise.
- Test out implementation ideas for hydrogen with people who want to make money in the commercial marketplace, not the research marketplace.
  - With what we now know, can we think of a way to convince financing sources to invest in selling any niche product?
    - Niche is where it's at!
  - How much of this is an individual activity? How much is a group (NHA?) activity?
- Niche markets. (High value, small production runs)
- Past the “valley of death” for new technologies, from early adopters to small, sustained commercial support.

Implement hydrogen? ***Find the beginning. Start there.***

# Carbon management

## CO<sub>2</sub> sequestration:

- Sequester CO<sub>2</sub> from the atmosphere in the form of biomass. (50 - 500 million years ago)
- Convert biomass into chemically and physically stable form of sequestered carbon.
- Maintain ***chemically and physically stable*** form of carbon (coal and oil) for 10s to 100s of millions of years.

## CO<sub>2</sub> recovery:

- Recover sequestered carbon and call it hydrocarbon fuel.
- Convert it into energy and the original CO<sub>2</sub> to power a few 10's of decades of humanity.

## CO<sub>2</sub> resequstration:

- Collect CO<sub>2</sub> from power systems.
- Reinsert into oceans, earth, aquifers, ***only a physical process*** away from the environment.
  - Since any CO<sub>2</sub> resequstered remains as CO<sub>2</sub> forever, the resequstering needs to last longer than the sequestering of nuclear waste.

# Ponderous points to ponder

- **An automobile engine is made in the U.S. every 2.1 seconds, 24 hours a day, 7 days a week. (15 million/year)**
- **The U.S. pays \$1 billion a week to import foreign oil. (more than 1/3 of trade deficit)**
- **The U.S. spends over \$50 billion a year to defend our oil interests in the Persian Gulf, not counting periodic conflicts. (over 65¢/gallon)**
- **Health care costs in the U.S. related to fossil fuel combustion are in excess of \$50 billion a year. (over 65¢/gallon)**
- **2 billion people (1/3 of the world population) have yet to benefit from utility electricity.**
- **The US and the world are beginning to become customer bases for new energy technologies. Who will be the purveyors?**